AEP Transmission Formula Rate Template
Calculation of Schedule 11 Revenue Requirements For AEP Transmission Projects
For Calendar Year 2015 and Projected Year 2016

AEP Schedule 11 Revenue Requirement Including True-Up of Prior Collections

OKLAHOMA TRANSMISSION COMPANY

Note: Some project's final trued-up cost may not meet SPP's $100,000 threshold for socialization. In that case a true-up of the pirior year ARR will be made in columns (H) through (O), but no projected ARR will be shown in columns (E) through (G) for the current year.

(A)	(B)	(C)	(D)	(E)	(F)	(G) = (E) + (F)	(H)	(I)	(J)	(K) = (I) - (J)	(L)	(M)	(N) = (L)-(M)	(O)	(P) = (H)+(K)+(N)+(O)	(Q) = (G) + (P)
				Projected ARR For 2016 From WS-F			True-Up ARR CY2015 From Worksheet G (includes adjustment for SPP Collections)									
							Base ARR				Incentive ARR					
Sheet Name	**Owner**	**Project Description**	**Year in Service**	**Base ARR** (WS-F)	**Incentive**	**Total**	**TRUE-UP Adjustment** (WS-G)	**Adjusted ARR from Prior Update**	**As Billed by SPP** (for Prior Yr T-Service)	**COLLECTION Adjustment**	**True-up**	**As Billed**	**Change**	**Interest**	**Total Adjustments** (True-Up, Billing, & Interest)	**Total ADJUSTED Revenue Requirement Effective 7/1/2016**
OKT.001	OKT	Snyder 138 kV Terminal Addition	2010	84,948	-	84,948	8,439	95,308	77,283	18,024	-	-	-	2,479	28,943	**113,891**
OKT.002	OKT	Coffeyville T to Dearing 138 kV Rebuild - 1.1 miles	2010	114,496	-	114,496	11,649	128,938	104,554	24,385	-	-	-	3,375	39,408	**153,904**
OKT.003	OKT	Tulsa Power Station Reactor	2011	72,978	-	72,978	7,330	80,710	65,447	15,264	-	-	-	2,116	24,710	**97,688**
OKT.004	OKT	Bartlesville SE to Coffeyville T Rebuild	2011	1,305,682	-	1,305,682	39,434	1,552,001	1,258,490	293,511	-	-	-	31,188	364,133	**1,669,816**
OKT.005	OKT	Install 345kV terminal at Valliant***	2012	-	-	-	-	-	-	-	-	-	-	-	-	**-**
OKT.006	OKT	Canadian River - McAlester City 138 kV Line Conversion	2013	3,542,256	-	3,542,256	186,480	4,279,364	3,470,059	809,305	-	-	-	93,279	1,089,063	**4,631,320**
OKT.007	OKT	Cornville Station Conversion	2014	1,260,843	-	1,260,843	68,297	1,119,866	908,079	211,787	-	-	-	26,236	306,320	**1,567,163**
OKT.008	OKT	Coweta 69 kV Capacitor	2014	231,618	-	231,618	145,196	173,631	140,794	32,837	-	-	-	16,677	194,709	**426,328**
OKT.009	OKT	Prattville-Bluebell 138 kV	2015	1,060,998	-	1,060,998	(12,001)	578,000	468,690	109,310	-	-	-	9,115	106,424	**1,167,422**
OKT.010	OKT	Wapanucka Customer Connection	2013	883,444	-	883,444	88,415	841,053	681,995	159,058	-	-	-	23,182	270,655	**1,154,099**
OKT.011	OKT	Grady Customer Connection	2014	2,512,365	-	2,512,365	255,022	2,255,402	1,828,865	426,537	-	-	-	63,844	745,403	**3,257,768**
OKT.012	OKT	Darlington-Red Rock 138 kV line	2013	1,622,010	-	1,622,010	162,428	1,544,167	1,252,137	292,030	-	-	-	42,571	497,029	**2,119,039**
OKT.013	OKT	Ellis 138 kV	2013	500,108	-	500,108	50,081	476,107	386,066	90,040	-	-	-	13,126	153,247	**653,355**
OKT.014	OKT	Valliant-NW Texarkana 345 kV	2016	283,462	-	283,462	-		-	-	-	-	-	-	-	**283,462**
		OKT Total		13,475,209	-	13,475,209	1,010,768	13,124,547	10,642,458	2,482,089	-	-	-	327,188	3,820,045	**$ 17,295,254**

*<$100K investment *** Project became BPU ineligible (see Project's Notes)

AEP West SPP Member Companies
2016 Cost of Service Formula Rate Projected on 2015 FF1 Balances
Worksheet F - Calculation of PROJECTED Annual Revenue Requirement for BPU and Special-billed Projects
Based on a Carrying Charge Derived from "Historic" 2015 Data
OKLAHOMA TRANSMISSION COMPANY

I. Calculate Return and Income Taxes with 0 basis point ROE increase for Projects Qualified

A. Determine 'R' with hypothetical 0 basis point increase in ROE for Identified Projects

ROE w/o incentives (Projected TCOS, ln 163)	11.20%	
Project ROE Incentive Adder (Enter as whole number)	0	basis points
ROE with additional 0 basis point incentive	11.20%	**<==Incentive ROE Cannot Exceed 12.45%**

Determine R (cost of long term debt, cost of preferred stock and percent is from Attachment H, lns 158 through160)

	%	Cost	Weighted cost
Long Term Debt	50.00%	0.0393	0.0197
Preferred Stock	0.00%	0.0000	0.0000
Common Stock	50.00%	0.1120	0.0560
		R =	0.0757

B. Determine Return using 'R' with hypothetical 0 basis point ROE increase for Identified Projects.

Rate Base (Projected TCOS, ln 75)	433,460,289
R (fom A. above)	0.0757
Return (Rate Base x R)	32,800,897

C. Determine Income Taxes using Return with hypothetical 0 basis point ROE increase for Identified Projects.

Return (from B. above)	32,800,897
Tax Rate (Projected TCOS, ln 105)	38.68%
EIT=(T/(1-T)) * (1-(WCLTD/WACC)) =	46.68%
Income Tax Calculation (Return x EIT)	15,310,993
ITC Adjustment (Projected TCOS, ln 115)	-
Income Taxes	15,310,993

II. Calculate Net Plant Carrying Charge Rate (Fixed Charge Rate or FCR) with hypothetical 0 basis point ROE increase.

A. Determine Net Revenue Requirement less return and Income Taxes.

Net Revenue Requirement (Projected TCOS, ln 122)	65,470,116
Return (Projected TCOS, ln 117)	32,800,897
Income Taxes (Projected TCOS, ln 116)	15,310,993
Gross Margin Taxes (Projected TCOS, ln 121)	-
Net Revenue Requirement, Less Return and Taxes	17,358,226

B. Determine Net Revenue Requirement with hypothetical 0 basis point increase in ROE.

Net Revenue Requirement, Less Return and Taxes	17,358,226
Return (from I.B. above)	32,800,897
Income Taxes (from I.C. above)	15,310,993
Net Revenue Requirement, with 0 Basis Point ROE increase	65,470,116
Gross Margin Tax with 0 Basis Point ROE Increase (II C. below)	-
Revenue Requirement w/ Gross Margin Taxes	65,470,116
Less: Depreciation (Projected TCOS, ln 94)	8,143,315
Net Rev. Req, w/0 Basis Point ROE increase, less Depreciation	57,326,801

C. Determine Gross Margin Tax with hypothetical 0 basis point increase in ROE.

Net Revenue Requirement before Gross Margin Taxes, with 0 Basis Point ROE increase (II B. above)	65,470,116
Apportionment Factor to Texas (Worksheet K, ln 12)	0.00%
Apportioned Texas Revenues	-
Taxable Percentage of Revenue (70%)	70%
Taxable, Apportioned Margin	-
Texas Gross Margin Tax Rate	1%
Texas Gross Margin Tax Expense	-
Gross-up Required for Gross Margin Tax Expense	-
Total Additional Gross Margin Tax Revenue Requirement	-

D. Determine FCR with hypothetical 0 basis point ROE increase.

Net Transmission Plant (Projected TCOS, lns 46, 47, 48, 49, 51)	527,340,682
Net Revenue Requirement, with 0 Basis Point ROE increase	65,470,116
FCR with 0 Basis Point increase in ROE	12.42%
Net Rev. Req, w / 0 Basis Point ROE increase, less Dep.	57,326,801
FCR with 0 Basis Point ROE increase, less Depreciation	10.87%
FCR less Depreciation (Projected TCOS, ln 12)	10.79%
	0.08%
Incremental FCR with 0 Basis Point ROE increase, less Depreciation	

III. Calculation of Composite Depreciation Rate

Transmission Plant @ Beginning of Period (P.206, ln 58)	343,503,522	<==From Input on Worksheet B
Transmission Plant @ End of Period (P.207, ln 58)	440,281,744	<==From Input on Worksheet B
	783,785,266	
Transmission Plant Average Balance for 2015	391,892,633	
Annual Depreciation Expense (Historic TCOS, ln 259)	8,143,315	
Annual Depreciation Expense, True-up TCOS, ln 83	2.08%	
Composite Depreciation Rate	48.12	
Average Depreciable Life (Years)	48	

SUMMARY OF PROJECTED ANNUAL BASE PLAN AND NON-BASE PLAN REVENUE REQUIREMENTS

		Rev Require	W Incentives	Incentive Amounts
PROJECTED YEAR	2016	13,475,209	13,475,209	$ -

Note: Review formulas in summary to ensure the proper year's revenue requirement is being accumulated for each project from the tables below.

Note 1: Until OKLAHOMA TRANSMISSION COMPANY establishes Transmission plant in service the depreciation expense component of the carrying charge will be calculated as in the Operating Company formula approved in Docket No. ER07-1069. The calculation for OKLAHOMA TRANSMISSION COMPANY is based on Plant Balances and Depreciation Expense for PSO and shown on lines 8 through 14 of Worksheet B.

AEP West SPP Member Companies
2016 Cost of Service Formula Rate Projected on 2015 FF1 Balances
Worksheet G - Calculation of TRUED-UP Annual Revenue Requirement for BPU and Special-billed Projects
Based on a Carrying Charge Derived from "Trued-Up" 2015 Data
OKLAHOMA TRANSMISSION COMPANY

I. Calculate Return and Income Taxes with 0 basis point ROE increase for Projects Qualified for Incentive.

A. Determine 'R' with hypothetical 0 basis point increase in ROE for Identified Projects

ROE w/o incentives (True-Up TCOS, ln 150)			11.20%
Project ROE Incentive Adder (Enter as whole number)			0 basis points
ROE with additional 0 basis point incentive			11.20% **<==Incentive ROE Cannot Exceed 12.45%**
Determine R (cost of long term debt, cost of preferred stock and percent is from Attachment H, lns 158 through160)			
	%	Cost	Weighted cost
Long Term Debt	50.00%	0.0419	0.0209
Preferred Stock	0.00%	0.0000	0.0000
Common Stock	50.00%	0.1120	0.0560
		R =	0.0769

B. Determine Return using 'R' with hypothetical 0 basis point ROE increase for Identified Projects.

Rate Base (True-Up TCOS, ln 63)	297,189,205
R (fom A. above)	0.0769
Return (Rate Base x R)	22,868,401

C. Determine Income Taxes using Return with hypothetical 0 basis point ROE increase for Identified Projects.

Return (from B. above)	22,868,401
Tax Rate (True-Up TCOS, ln 95)	38.68%
EIT=(T/(1-T)) * (1-(WCLTD/WACC)) =	45.90%
Income Tax Calculation (Return x EIT)	10,497,529
ITC Adjustment (True-Up TCOS, ln 102)	-
Income Taxes	10,497,529

II. Calculate Net Plant Carrying Charge Rate (Fixed Charge Rate or FCR) with hypothetical 0 basis point ROE increase.

A. Determine Net Revenue Requirement less return and Income Taxes.

Net Revenue Requirement (True-Up TCOS, ln 109)	50,287,062
Return (True-Up TCOS, ln 104)	22,868,401
Income Taxes (True-Up TCOS, ln 103)	10,497,529
Gross Margin Taxes (True-Up TCOS, ln 108)	-
Net Revenue Requirement, Less Return and Taxes	16,921,133

B. Determine Net Revenue Requirement with hypothetical 0 basis point increase in ROE.

Net Revenue Requirement, Less Return and Taxes	16,921,133
Return (from I.B. above)	22,868,401
Income Taxes (from I.C. above)	10,497,529
Net Revenue Requirement, with 0 Basis Point ROE increase	50,287,062
Gross Margin Tax with 0 Basis Point ROE Increase (II C. below)	-
Revenue Requirement w/ Gross Margin Taxes	50,287,062
Less: Depreciation (True-Up TCOS, ln 82)	8,143,315
Net Rev. Req, w/0 Basis Point ROE increase, less Depreciation	42,143,747

C. Determine Gross Margin Tax with hypothetical 0 basis point increase in ROE.

Net Revenue Requirement before Gross Margin Taxes, with 0 Basis Point ROE increase (II B. above)	50,287,062
Apportionment Factor to Texas (Worksheet K, ln 12)	0.00%
Apportioned Texas Revenues	-
Taxable Percentage of Revenue (70%)	70%
Taxable, Apportioned Margin	-
Texas Gross Margin Tax Rate	1%
Texas Gross Margin Tax Expense	-
Gross-up Required for Gross Margin Tax Expense	-
Total Additional Gross Margin Tax Revenue Requirement	-

D. Determine FCR with hypothetical 0 basis point ROE increase.

Net Transmission Plant (True-Up TCOS, ln 39)	378,549,927
Net Revenue Requirement, with 0 Basis Point ROE increase	50,287,062
FCR with 0 Basis Point increase in ROE	13.28%
Net Rev. Req, w / 0 Basis Point ROE increase, less Dep.	42,143,747
FCR with 0 Basis Point ROE increase, less Depreciation	11.13%
FCR less Depreciation (True-Up TCOS, ln 12)	11.13%
Incremental FCR with 0 Basis Point ROE increase, less Depreciation	0.00%

III. Calculation of Composite Depreciation Rate

Transmission Plant @ Beginning of Period (P.206, ln 58)	343,503,522	<==From Input on Worksheet B
Transmission Plant @ End of Period (P.207, ln 58)	440,281,744	<==From Input on Worksheet B
	783,785,266	
Transmission Plant Average Balance for 2015	391,892,633	
Annual Depreciation Expense (True-Up TCOS, ln 82)	8,143,315	
Composite Depreciation Rate	2.08%	
Depreciable Life for Composite Depreciation Rate	48.12	
Round to nearest whole year	48	

SUMMARY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS FOR SPP BPU & NON-BPU PROJECTS

		Rev Require	W Incentives	Incentive Amounts
TRUE-UP YEAR	2015			
∑ Prior Year Projected (WS-F)		$ 12,174,626	$ 12,174,626	$ -
∑ Prior Year True-Up (WS-G)		$ 13,185,393	$ 13,185,393	$ -
True-up Adjustment For 2015		1,010,768	1,010,768	-

Note: Review formulas in summary to ensure the proper year's revenue requirement is being accumulated for each project from the tables below.

Worksheet F -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

OKT Project 1 of 14
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for fac For Calendar Year -1 and Projected Year

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Snyder 138 kV Terminal Addition**

DETAILS	TP2009013		
Investment	723,818	Current Year	**2016**
Service Year (yyyy)	2010	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	12	FCR w/o incentives, less depreciation	10.79%
Useful life	48	FCR w/incentives approved for these facilities, less dep.	10.79%
CIAC (Yes or No)		Annual Depreciation Expense	15,041

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Revenue Req't. with Incentives	Additional Rev. Requirement ##
IU	2010	767,749	-	767,749	92,753	92,753	$ -
	2011	767,749	10,981	756,768	109,366	109,366	$ -
	2012	756,768	12,222	744,546	84,180	84,180	$ -
IU	2013	700,615	12,521	688,093	87,690	87,690	$ -
	2014	688,093	12,521	675,572	86,853	86,853	$ -
	2015	675,572	12,521	663,050	80,859	80,859	$ -
	2016	663,050	15,041	648,010	84,948	84,948	$ -
	2017	648,010	15,041	632,969	83,326	83,326	$ -
	2018	632,969	15,041	617,929	81,703	81,703	$ -
	2019	617,929	15,041	602,888	80,080	80,080	$ -
	2020	602,888	15,041	587,848	78,458	78,458	$ -
	2021	587,848	15,041	572,807	76,835	76,835	$ -
	2022	572,807	15,041	557,767	75,213	75,213	$ -
	2023	557,767	15,041	542,726	73,590	73,590	$ -
	2024	542,726	15,041	527,685	71,967	71,967	$ -
	2025	527,685	15,041	512,645	70,345	70,345	$ -
	2026	512,645	15,041	497,604	68,722	68,722	$ -
	2027	497,604	15,041	482,564	67,100	67,100	$ -
	2028	482,564	15,041	467,523	65,477	65,477	$ -
	2029	467,523	15,041	452,483	63,855	63,855	$ -
	2030	452,483	15,041	437,442	62,232	62,232	$ -
	2031	437,442	15,041	422,402	60,609	60,609	$ -
	2032	422,402	15,041	407,361	58,987	58,987	$ -
	2033	407,361	15,041	392,321	57,364	57,364	$ -
	2034	392,321	15,041	377,280	55,742	55,742	$ -
	2035	377,280	15,041	362,240	54,119	54,119	$ -
	2036	362,240	15,041	347,199	52,496	52,496	$ -
	2037	347,199	15,041	332,158	50,874	50,874	$ -
	2038	332,158	15,041	317,118	49,251	49,251	$ -
	2039	317,118	15,041	302,077	47,629	47,629	$ -
	2040	302,077	15,041	287,037	46,006	46,006	$ -
	2041	287,037	15,041	271,996	44,384	44,384	$ -
	2042	271,996	15,041	256,956	42,761	42,761	$ -
	2043	256,956	15,041	241,915	41,138	41,138	$ -
	2044	241,915	15,041	226,875	39,516	39,516	$ -
	2045	226,875	15,041	211,834	37,893	37,893	$ -
	2046	211,834	15,041	196,794	36,271	36,271	$ -
	2047	196,794	15,041	181,753	34,648	34,648	$ -
	2048	181,753	15,041	166,712	33,026	33,026	$ -
	2049	166,712	15,041	151,672	31,403	31,403	$ -
	2050	151,672	15,041	136,631	29,780	29,780	$ -
	2051	136,631	15,041	121,591	28,158	28,158	$ -
	2052	121,591	15,041	106,550	26,535	26,535	$ -
	2053	106,550	15,041	91,510	24,913	24,913	$ -
	2054	91,510	15,041	76,469	23,290	23,290	$ -
	2055	76,469	15,041	61,429	21,667	21,667	$ -
	2056	61,429	15,041	46,388	20,045	20,045	$ -
	2057	46,388	15,041	31,348	18,422	18,422	$ -
	2058	31,348	15,041	16,307	16,800	16,800	$ -
	2059	16,307	15,041	1,266	15,177	15,177	$ -
	2060	1,266	1,266	-	1,266	1,266	$ -
	2061	-	-	-	-	-	$ -
	2062	-	-	-	-	-	$ -
	2063	-	-	-	-	-	$ -
	2064	-	-	-	-	-	$ -
	2065	-	-	-	-	-	$ -
Project Totals			723,818		2,745,723	2,745,723	-

Current Pojected Year ARR	**84,948**
Current Pojected Year ARR w/ Incentive	**84,948**
Current Projected Year Incentive ARR	**-**

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
$ 92,753	$ -	$ 92,753	$ -	$ -
$ 109,366	$ -	$ 109,366	$ -	$ -
$ 84,180	$ -	$ 84,180	$ -	$ -
$ 87,690	$ -	$ 87,690	$ -	$ -
$ 86,853	$ -	$ 86,853	$ -	$ -
$ 80,859	$ -	$ 80,859	$ -	$ -
	$ -		$ -	$ -
	$ -		$ -	$ -
	$ -

Worksheet G -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

OKT Project 1 of 14
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Snyder 138 kV Terminal Addition**

	2015	Rev Require	w/Incentives	Incentive Amounts
Prior Year Projected (WS-F)		**80,859**	**80,859**	-
Prior Year True-Up (WS-G)		**89,298**	**89,298**	-
True-Up Adjustment		**8,439**	**8,439**	**-**

Details	TP2009013		
Investment	723,818	True-Up Year	**2015**
Service Year (yyyy)	2010	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	12	FCR w/o incentives, less depreciation	11.13%
Useful life	48	FCR w/incentives approved for these facilities, less dep.	11.13%
CIAC (Yes or No)	0	Annual Depreciation Expense	15,080

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Revenue Requirement	Revenue Req't. with Incentives	Incentive Rev. Requirement ##	TRUE-UP Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	TRUE-UP Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
IU	2010	-	-	634,790	317,395	107,896	107,896	$ -	$ 107,896	$ -	$ 107,896	$ -	$ -
	2011	634,790	12,181	622,609	628,700	58,926	58,926	$ -	$ 58,926	$ -	$ 58,926	$ -	$ -
IU	2012	711,637	12,480	699,157	705,397	83,971	83,971	$ -	$ 83,971	$ -	$ 83,971	$ -	$ -
	2013	699,157	12,480	686,678	692,918	91,237	91,237	$ -	$ 91,237	$ -	$ 91,237	$ -	$ -
	2014	686,678	12,480	674,198	680,438	85,656	85,656	$ -	$ 85,656	$ -	$ 85,656	$ -	$ -
	2015	674,198	15,080	659,119	666,658	89,298	89,298	$ -		$ -		$ -	$ -
	2016	659,119	15,080	644,039	651,579	87,619	87,619	$ -		$ -		$ -	$ -
	2017	644,039	15,080	628,960	636,499	85,941	85,941	$ -		$ -		$ -	$ -
	2018	628,960	15,080	613,880	621,420	84,262	84,262	$ -		$ -		$ -	$ -
	2019	613,880	15,080	598,800	606,340	82,583	82,583	$ -		$ -		$ -	$ -
	2020	598,800	15,080	583,721	591,261	80,904	80,904	$ -		$ -		$ -	$ -
	2021	583,721	15,080	568,641	576,181	79,225	79,225	$ -		$ -		$ -	$ -
	2022	568,641	15,080	553,562	561,102	77,547	77,547	$ -		$ -		$ -	$ -
	2023	553,562	15,080	538,482	546,022	75,868	75,868	$ -		$ -		$ -	$ -
	2024	538,482	15,080	523,403	530,943	74,189	74,189	$ -		$ -		$ -	$ -
	2025	523,403	15,080	508,323	515,863	72,510	72,510	$ -		$ -		$ -	$ -
	2026	508,323	15,080	493,244	500,783	70,831	70,831	$ -		$ -		$ -	$ -
	2027	493,244	15,080	478,164	485,704	69,153	69,153	$ -		$ -		$ -	$ -
	2028	478,164	15,080	463,085	470,624	67,474	67,474	$ -		$ -		$ -	$ -
	2029	463,085	15,080	448,005	455,545	65,795	65,795	$ -		$ -		$ -	$ -
	2030	448,005	15,080	432,926	440,465	64,116	64,116	$ -		$ -		$ -	$ -
	2031	432,926	15,080	417,846	425,386	62,437	62,437	$ -		$ -		$ -	$ -
	2032	417,846	15,080	402,766	410,306	60,759	60,759	$ -		$ -		$ -	$ -
	2033	402,766	15,080	387,687	395,227	59,080	59,080	$ -		$ -		$ -	$ -
	2034	387,687	15,080	372,607	380,147	57,401	57,401	$ -		$ -		$ -	$ -
	2035	372,607	15,080	357,528	365,068	55,722	55,722	$ -		$ -		$ -	$ -
	2036	357,528	15,080	342,448	349,988	54,044	54,044	$ -		$ -		$ -	$ -
	2037	342,448	15,080	327,369	334,908	52,365	52,365	$ -		$ -		$ -	$ -
	2038	327,369	15,080	312,289	319,829	50,686	50,686	$ -		$ -		$ -	$ -
	2039	312,289	15,080	297,210	304,749	49,007	49,007	$ -		$ -		$ -	$ -
	2040	297,210	15,080	282,130	289,670	47,328	47,328	$ -		$ -		$ -	$ -
	2041	282,130	15,080	267,051	274,590	45,650	45,650	$ -		$ -		$ -	$ -
	2042	267,051	15,080	251,971	259,511	43,971	43,971	$ -		$ -		$ -	$ -
	2043	251,971	15,080	236,891	244,431	42,292	42,292	$ -		$ -		$ -	$ -
	2044	236,891	15,080	221,812	229,352	40,613	40,613	$ -		$ -		$ -	$ -
	2045	221,812	15,080	206,732	214,272	38,934	38,934	$ -		$ -		$ -	$ -
	2046	206,732	15,080	191,653	199,193	37,256	37,256	$ -		$ -		$ -	$ -
	2047	191,653	15,080	176,573	184,113	35,577	35,577	$ -		$ -		$ -	$ -
	2048	176,573	15,080	161,494	169,034	33,898	33,898	$ -		$ -		$ -	$ -
	2049	161,494	15,080	146,414	153,954	32,219	32,219	$ -		$ -		$ -	$ -
	2050	146,414	15,080	131,335	138,874	30,540	30,540	$ -		$ -		$ -	$ -
	2051	131,335	15,080	116,255	123,795	28,862	28,862	$ -		$ -		$ -	$ -
	2052	116,255	15,080	101,176	108,715	27,183	27,183	$ -		$ -		$ -	$ -
	2053	101,176	15,080	86,096	93,636	25,504	25,504	$ -		$ -		$ -	$ -
	2054	86,096	15,080	71,017	78,556	23,825	23,825	$ -		$ -		$ -	$ -
	2055	71,017	15,080	55,937	63,477	22,146	22,146	$ -		$ -		$ -	$ -
	2056	55,937	15,080	40,857	48,397	20,468	20,468	$ -		$ -		$ -	$ -
	2057	40,857	15,080	25,778	33,318	18,789	18,789	$ -		$ -		$ -	$ -
	2058	25,778	15,080	10,698	18,238	17,110	17,110	$ -		$ -		$ -	$ -
	2059	10,698	10,698	-	5,349	11,294	11,294	$ -		$ -		$ -	$ -
	2060	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2061	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2062	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2063	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2064	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2065	-	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals			723,818			2,779,962	2,779,962	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

OKT Project 2 of 14
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for fac For Calendar Year -1 and Projected Year

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Coffeyville T to Dearing 138 kV Rebuild - 1.1 miles**

DETAILS	TP2008013		
Investment	985,777	Current Year	**2016**
Service Year (yyyy)	2010	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	6	FCR w/o incentives, less depreciation	10.79%
Useful life	48	FCR w/incentives approved for these facilities, less dep.	10.79%
CIAC (Yes or No)	No	Annual Depreciation Expense	20,484

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Revenue Req't. with Incentives	Additional Rev. Requirement ##
IU	2010	1,000,000	8,650	991,350	128,417	128,417	$ -
	2011	991,350	16,985	974,365	143,659	143,659	$ -
	2012	974,365	17,053	957,312	109,575	109,575	$ -
IU	2013	943,089	17,053	926,036	118,214	118,214	$ -
	2014	926,036	17,053	908,983	117,066	117,066	$ -
	2015	908,983	17,053	891,930	108,980	108,980	$ -
	2016	891,930	20,484	871,446	114,496	114,496	$ -
	2017	871,446	20,484	850,962	112,286	112,286	$ -
	2018	850,962	20,484	830,478	110,076	110,076	$ -
	2019	830,478	20,484	809,994	107,866	107,866	$ -
	2020	809,994	20,484	789,510	105,657	105,657	$ -
	2021	789,510	20,484	769,026	103,447	103,447	$ -
	2022	769,026	20,484	748,542	101,237	101,237	$ -
	2023	748,542	20,484	728,058	99,027	99,027	$ -
	2024	728,058	20,484	707,574	96,817	96,817	$ -
	2025	707,574	20,484	687,091	94,607	94,607	$ -
	2026	687,091	20,484	666,607	92,398	92,398	$ -
	2027	666,607	20,484	646,123	90,188	90,188	$ -
	2028	646,123	20,484	625,639	87,978	87,978	$ -
	2029	625,639	20,484	605,155	85,768	85,768	$ -
	2030	605,155	20,484	584,671	83,558	83,558	$ -
	2031	584,671	20,484	564,187	81,349	81,349	$ -
	2032	564,187	20,484	543,703	79,139	79,139	$ -
	2033	543,703	20,484	523,219	76,929	76,929	$ -
	2034	523,219	20,484	502,735	74,719	74,719	$ -
	2035	502,735	20,484	482,251	72,509	72,509	$ -
	2036	482,251	20,484	461,767	70,300	70,300	$ -
	2037	461,767	20,484	441,284	68,090	68,090	$ -
IU	2038	441,284	20,484	420,800	65,880	65,880	$ -
	2039	420,800	20,484	400,316	63,670	63,670	$ -
	2040	400,316	20,484	379,832	61,460	61,460	$ -
	2041	379,832	20,484	359,348	59,250	59,250	$ -
	2042	359,348	20,484	338,864	57,041	57,041	$ -
	2043	338,864	20,484	318,380	54,831	54,831	$ -
	2044	318,380	20,484	297,896	52,621	52,621	$ -
	2045	297,896	20,484	277,412	50,411	50,411	$ -
	2046	277,412	20,484	256,928	48,201	48,201	$ -
IU	2047	256,928	20,484	236,444	45,992	45,992	$ -
	2048	236,444	20,484	215,960	43,782	43,782	$ -
	2049	215,960	20,484	195,477	41,572	41,572	$ -
	2050	195,477	20,484	174,993	39,362	39,362	$ -
	2051	174,993	20,484	154,509	37,152	37,152	$ -
	2052	154,509	20,484	134,025	34,943	34,943	$ -
	2053	134,025	20,484	113,541	32,733	32,733	$ -
	2054	113,541	20,484	93,057	30,523	30,523	$ -
	2055	93,057	20,484	72,573	28,313	28,313	$ -
IU	2056	72,573	20,484	52,089	26,103	26,103	$ -
	2057	52,089	20,484	31,605	23,893	23,893	$ -
	2058	31,605	20,484	11,121	21,684	21,684	$ -
	2059	11,121	11,121	-	11,121	11,121	$ -
	2060	-	-	-	-	-	$ -
	2061	-	-	-	-	-	$ -
	2062	-	-	-	-	-	$ -
	2063	-	-	-	-	-	$ -
	2064	-	-	-	-	-	$ -
	2065	-	-	-	-	-	$ -
Project Totals			985,777		3,664,891	3,664,891	-

Current Pojected Year ARR	**114,496**
Current Pojected Year ARR w/ Incentive	**114,496**
Current Projected Year Incentive ARR	**-**

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
$ 128,417	$ -	$ 128,417	$ -	$ -
$ 143,659	$ -	$ 143,659	$ -	$ -
$ 109,575	$ -	$ 109,575	$ -	$ -
$ 118,214	$ -	$ 118,214	$ -	$ -
$ 117,066	$ -	$ 117,066	$ -	$ -
$ 108,980	$ -	$ 108,980	$ -	$ -
	$ -		$ -	$ -
	$ -		$ -	$ -
	$ -

Worksheet G -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

OKT Project 2 of 14
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Coffeyville T to Dearing 138 kV Rebuild - 1.1 miles**

	2015	Rev Require	w/Incentives	Incentive Amounts
Prior Year Projected (WS-F)		**108,980**	**108,980**	-
Prior Year True-Up (WS-G)		**120,629**	**120,629**	-
True-Up Adjustment		**11,649**	**11,649**	**-**

Details	TP2008013		
Investment	985,777	True-Up Year	**2015**
Service Year (yyyy)	2010	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	6	FCR w/o incentives, less depreciation	11.13%
Useful life	48	FCR w/incentives approved for these facilities, less dep.	11.13%
CIAC (Yes or No)	No	Annual Depreciation Expense	20,537

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Revenue Requirement	Revenue Req't. with Incentives	Incentive Rev. Requirement ##	TRUE-UP Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	TRUE-UP Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
IU	2010	-	8,464	973,396	486,698	173,914	173,914	$ -	$ 173,914	$ -	$ 173,914	$ -	$ -
	2011	973,396	16,996	956,400	964,898	88,739	88,739	$ -	$ 88,739	$ -	$ 88,739	$ -	$ -
IU	2012	960,317	16,996	943,321	951,819	113,462	113,462	$ -	$ 113,462	$ -	$ 113,462	$ -	$ -
	2013	943,321	16,996	926,325	934,823	123,248	123,248	$ -	$ 123,248	$ -	$ 123,248	$ -	$ -
	2014	926,325	16,996	909,328	917,826	115,702	115,702	$ -	$ 115,702	$ -	$ 115,702	$ -	$ -
	2015	909,328	20,537	888,791	899,060	120,629	120,629	$ -		$ -		$ -	$ -
	2016	888,791	20,537	868,254	878,523	118,342	118,342	$ -		$ -		$ -	$ -
	2017	868,254	20,537	847,717	857,986	116,056	116,056	$ -		$ -		$ -	$ -
	2018	847,717	20,537	827,180	837,449	113,770	113,770	$ -		$ -		$ -	$ -
	2019	827,180	20,537	806,643	816,912	111,483	111,483	$ -		$ -		$ -	$ -
	2020	806,643	20,537	786,106	796,375	109,197	109,197	$ -		$ -		$ -	$ -
	2021	786,106	20,537	765,569	775,838	106,911	106,911	$ -		$ -		$ -	$ -
	2022	765,569	20,537	745,032	755,301	104,624	104,624	$ -		$ -		$ -	$ -
	2023	745,032	20,537	724,495	734,764	102,338	102,338	$ -		$ -		$ -	$ -
	2024	724,495	20,537	703,958	714,227	100,051	100,051	$ -		$ -		$ -	$ -
	2025	703,958	20,537	683,421	693,690	97,765	97,765	$ -		$ -		$ -	$ -
	2026	683,421	20,537	662,884	673,153	95,479	95,479	$ -		$ -		$ -	$ -
	2027	662,884	20,537	642,347	652,616	93,192	93,192	$ -		$ -		$ -	$ -
IU	2028	642,347	20,537	621,810	632,079	90,906	90,906	$ -		$ -		$ -	$ -
	2029	621,810	20,537	601,273	611,541	88,620	88,620	$ -		$ -		$ -	$ -
	2030	601,273	20,537	580,736	591,004	86,333	86,333	$ -		$ -		$ -	$ -
	2031	580,736	20,537	560,199	570,467	84,047	84,047	$ -		$ -		$ -	$ -
	2032	560,199	20,537	539,662	549,930	81,760	81,760	$ -		$ -		$ -	$ -
	2033	539,662	20,537	519,125	529,393	79,474	79,474	$ -		$ -		$ -	$ -
	2034	519,125	20,537	498,588	508,856	77,188	77,188	$ -		$ -		$ -	$ -
	2035	498,588	20,537	478,051	488,319	74,901	74,901	$ -		$ -		$ -	$ -
	2036	478,051	20,537	457,514	467,782	72,615	72,615	$ -		$ -		$ -	$ -
	2037	457,514	20,537	436,977	447,245	70,329	70,329	$ -		$ -		$ -	$ -
	2038	436,977	20,537	416,440	426,708	68,042	68,042	$ -		$ -		$ -	$ -
	2039	416,440	20,537	395,903	406,171	65,756	65,756	$ -		$ -		$ -	$ -
	2040	395,903	20,537	375,366	385,634	63,469	63,469	$ -		$ -		$ -	$ -
	2041	375,366	20,537	354,829	365,097	61,183	61,183	$ -		$ -		$ -	$ -
	2042	354,829	20,537	334,292	344,560	58,897	58,897	$ -		$ -		$ -	$ -
	2043	334,292	20,537	313,755	324,023	56,610	56,610	$ -		$ -		$ -	$ -
	2044	313,755	20,537	293,218	303,486	54,324	54,324	$ -		$ -		$ -	$ -
	2045	293,218	20,537	272,681	282,949	52,038	52,038	$ -		$ -		$ -	$ -
	2046	272,681	20,537	252,143	262,412	49,751	49,751	$ -		$ -		$ -	$ -
	2047	252,143	20,537	231,606	241,875	47,465	47,465	$ -		$ -		$ -	$ -
	2048	231,606	20,537	211,069	221,338	45,178	45,178	$ -		$ -		$ -	$ -
	2049	211,069	20,537	190,532	200,801	42,892	42,892	$ -		$ -		$ -	$ -
	2050	190,532	20,537	169,995	180,264	40,606	40,606	$ -		$ -		$ -	$ -
	2051	169,995	20,537	149,458	159,727	38,319	38,319	$ -		$ -		$ -	$ -
	2052	149,458	20,537	128,921	139,190	36,033	36,033	$ -		$ -		$ -	$ -
	2053	128,921	20,537	108,384	118,653	33,747	33,747	$ -		$ -		$ -	$ -
	2054	108,384	20,537	87,847	98,116	31,460	31,460	$ -		$ -		$ -	$ -
	2055	87,847	20,537	67,310	77,579	29,174	29,174	$ -		$ -		$ -	$ -
	2056	67,310	20,537	46,773	57,042	26,887	26,887	$ -		$ -		$ -	$ -
	2057	46,773	20,537	26,236	36,505	24,601	24,601	$ -		$ -		$ -	$ -
IU	2058	26,236	20,537	5,699	15,968	22,315	22,315	$ -		$ -		$ -	$ -
	2059	5,699	5,699	-	2,850	6,016	6,016	$ -		$ -		$ -	$ -
	2060	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2061	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2062	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2063	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2064	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2065	-	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals			985,777			3,765,840	3,765,840	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

OKT Project 3 of 14
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for fac For Calendar Year -1 and Projected Year

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Tulsa Power Station Reactor**

Current Pojected Year ARR	**72,978**
Current Pojected Year ARR w/ Incentive	**72,978**
Current Projected Year Incentive ARR	**-**

DETAILS	**TP2009090**		
Investment	614,753	Current Year	**2016**
Service Year (yyyy)	2011	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	10	FCR w/o incentives, less depreciation	10.79%
Useful life	48	FCR w/incentives approved for these facilities, less dep.	10.79%
CIAC (Yes or No)	No	Annual Depreciation Expense	12,774

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR
TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE
LIFE OF THE PROJECT.

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Revenue Req't. with Incentives	Additional Rev. Requirement ##	PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
IU	2011	956,000	1,378	954,622	125,485	125,485	$ -	$ 125,485	$ -	$ 125,485	$ -	$ -
	2012	954,622	10,634	943,988	101,867	101,867	$ -	$ 101,867	$ -	$ 101,867	$ -	$ -
IU	2013	602,741	10,635	592,106	75,317	75,317	$ -	$ 75,317	$ -	$ 75,317	$ -	$ -
	2014	592,106	10,635	581,472	74,613	74,613	$ -	$ 74,613	$ -	$ 74,613	$ -	$ -
	2015	581,472	10,635	570,837	69,468	69,468	$ -	$ 69,468	$ -	$ 69,468	$ -	$ -
	2016	570,837	12,774	558,063	72,978	72,978	$ -		$ -		$ -	$ -
	2017	558,063	12,774	545,288	71,600	71,600	$ -		$ -		$ -	$ -
	2018	545,288	12,774	532,514	70,222	70,222	$ -		$ -		$ -	$ -
	2019	532,514	12,774	519,740	68,844	68,844	$ -		$ -		$ -	$ -
	2020	519,740	12,774	506,966	67,466	67,466	$ -		$ -		$ -	$ -
	2021	506,966	12,774	494,192	66,088	66,088	$ -		$ -		$ -	$ -
	2022	494,192	12,774	481,417	64,710	64,710	$ -		$ -		$ -	$ -
	2023	481,417	12,774	468,643	63,332	63,332	$ -		$ -		$ -	$ -
	2024	468,643	12,774	455,869	61,954	61,954	$ -		$ -		$ -	$ -
	2025	455,869	12,774	443,095	60,575	60,575	$ -		$ -		$ -	$ -
	2026	443,095	12,774	430,320	59,197	59,197	$ -		$ -		$ -	$ -
	2027	430,320	12,774	417,546	57,819	57,819	$ -		$ -		$ -	$ -
	2028	417,546	12,774	404,772	56,441	56,441	$ -		$ -		$ -	$ -
	2029	404,772	12,774	391,998	55,063	55,063	$ -		$ -		$ -	$ -
	2030	391,998	12,774	379,223	53,685	53,685	$ -		$ -		$ -	$ -
	2031	379,223	12,774	366,449	52,307	52,307	$ -		$ -		$ -	$ -
	2032	366,449	12,774	353,675	50,929	50,929	$ -		$ -		$ -	$ -
	2033	353,675	12,774	340,901	49,551	49,551	$ -		$ -		$ -	$ -
	2034	340,901	12,774	328,127	48,173	48,173	$ -		$ -		$ -	$ -
	2035	328,127	12,774	315,352	46,795	46,795	$ -		$ -		$ -	$ -
	2036	315,352	12,774	302,578	45,416	45,416	$ -		$ -		$ -	$ -
	2037	302,578	12,774	289,804	44,038	44,038	$ -		$ -		$ -	$ -
	2038	289,804	12,774	277,030	42,660	42,660	$ -		$ -		$ -	$ -
	2039	277,030	12,774	264,255	41,282	41,282	$ -		$ -		$ -	$ -
	2040	264,255	12,774	251,481	39,904	39,904	$ -		$ -		$ -	$ -
	2041	251,481	12,774	238,707	38,526	38,526	$ -		$ -		$ -	$ -
	2042	238,707	12,774	225,933	37,148	37,148	$ -		$ -		$ -	$ -
	2043	225,933	12,774	213,158	35,770	35,770	$ -		$ -		$ -	$ -
	2044	213,158	12,774	200,384	34,392	34,392	$ -		$ -		$ -	$ -
	2045	200,384	12,774	187,610	33,014	33,014	$ -		$ -		$ -	$ -
	2046	187,610	12,774	174,836	31,636	31,636	$ -		$ -		$ -	$ -
	2047	174,836	12,774	162,062	30,257	30,257	$ -		$ -		$ -	$ -
	2048	162,062	12,774	149,287	28,879	28,879	$ -		$ -		$ -	$ -
	2049	149,287	12,774	136,513	27,501	27,501	$ -		$ -		$ -	$ -
	2050	136,513	12,774	123,739	26,123	26,123	$ -		$ -		$ -	$ -
	2051	123,739	12,774	110,965	24,745	24,745	$ -		$ -		$ -	$ -
	2052	110,965	12,774	98,190	23,367	23,367	$ -		$ -		$ -	$ -
	2053	98,190	12,774	85,416	21,989	21,989	$ -		$ -		$ -	$ -
	2054	85,416	12,774	72,642	20,611	20,611	$ -		$ -		$ -	$ -
	2055	72,642	12,774	59,868	19,233	19,233	$ -		$ -		$ -	$ -
	2056	59,868	12,774	47,093	17,855	17,855	$ -		$ -		$ -	$ -
	2057	47,093	12,774	34,319	16,477	16,477	$ -		$ -		$ -	$ -
	2058	34,319	12,774	21,545	15,099	15,099	$ -		$ -		$ -	$ -
	2059	21,545	12,774	8,771	13,720	13,720	$ -		$ -		$ -	$ -
	2060	8,771	8,771	-	8,771	8,771	$ -		$ -		$ -	$ -
	2061	-	-	-	-	-	$ -		$ -		$ -	$ -
	2062	-	-	-	-	-	$ -		$ -		$ -	$ -
	2063	-	-	-	-	-	$ -		$ -		$ -	$ -
	2064	-	-	-	-	-	$ -		$ -		$ -	$ -
	2065	-	-	-	-	-	$ -		$ -		$ -	$ -
	2066	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals			614,753		2,362,891	2,362,891	-					

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet G -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

OKT Project 3 of 14
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Tulsa Power Station Reactor**

	2015	Rev Require	w/Incentives	Incentive Amounts
Prior Year Projected (WS-F)		**69,468**	**69,468**	-
Prior Year True-Up (WS-G)		**76,798**	**76,798**	-
True-Up Adjustment		**7,330**	**7,330**	**-**

Details	**TP2009090**		
Investment	614,753	True-Up Year	**2015**
Service Year (yyyy)	2011	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	10	FCR w/o incentives, less depreciation	11.13%
Useful life	48	FCR w/incentives approved for these facilities, less dep.	11.13%
CIAC (Yes or No)	No	Annual Depreciation Expense	12,807

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Revenue Requirement	Revenue Req't. with Incentives	Incentive Rev. Requirement ##	TRUE-UP Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	TRUE-UP Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
IU	2011	-	1,766	612,925	306,462	24,553	24,553	$ -	$ 24,553	$ -	$ 24,553	$ -	$ -
IU	2012	612,987	10,599	602,387	607,687	72,188	72,188	$ -	$ 72,188	$ -	$ 72,188	$ -	$ -
	2013	602,387	10,599	591,788	597,088	78,464	78,464	$ -	$ 78,464	$ -	$ 78,464	$ -	$ -
	2014	591,788	10,599	581,189	586,489	73,672	73,672	$ -	$ 73,672	$ -	$ 73,672	$ -	$ -
	2015	581,189	12,807	568,382	574,785	76,798	76,798	$ -		$ -		$ -	$ -
	2016	568,382	12,807	555,574	561,978	75,372	75,372	$ -		$ -		$ -	$ -
	2017	555,574	12,807	542,767	549,171	73,946	73,946	$ -		$ -		$ -	$ -
	2018	542,767	12,807	529,960	536,363	72,520	72,520	$ -		$ -		$ -	$ -
	2019	529,960	12,807	517,152	523,556	71,095	71,095	$ -		$ -		$ -	$ -
	2020	517,152	12,807	504,345	510,749	69,669	69,669	$ -		$ -		$ -	$ -
	2021	504,345	12,807	491,538	497,941	68,243	68,243	$ -		$ -		$ -	$ -
	2022	491,538	12,807	478,730	485,134	66,817	66,817	$ -		$ -		$ -	$ -
	2023	478,730	12,807	465,923	472,327	65,391	65,391	$ -		$ -		$ -	$ -
	2024	465,923	12,807	453,116	459,519	63,965	63,965	$ -		$ -		$ -	$ -
	2025	453,116	12,807	440,308	446,712	62,540	62,540	$ -		$ -		$ -	$ -
	2026	440,308	12,807	427,501	433,905	61,114	61,114	$ -		$ -		$ -	$ -
	2027	427,501	12,807	414,693	421,097	59,688	59,688	$ -		$ -		$ -	$ -
	2028	414,693	12,807	401,886	408,290	58,262	58,262	$ -		$ -		$ -	$ -
	2029	401,886	12,807	389,079	395,482	56,836	56,836	$ -		$ -		$ -	$ -
	2030	389,079	12,807	376,271	382,675	55,410	55,410	$ -		$ -		$ -	$ -
	2031	376,271	12,807	363,464	369,868	53,985	53,985	$ -		$ -		$ -	$ -
	2032	363,464	12,807	350,657	357,060	52,559	52,559	$ -		$ -		$ -	$ -
	2033	350,657	12,807	337,849	344,253	51,133	51,133	$ -		$ -		$ -	$ -
	2034	337,849	12,807	325,042	331,446	49,707	49,707	$ -		$ -		$ -	$ -
	2035	325,042	12,807	312,235	318,638	48,281	48,281	$ -		$ -		$ -	$ -
	2036	312,235	12,807	299,427	305,831	46,855	46,855	$ -		$ -		$ -	$ -
	2037	299,427	12,807	286,620	293,024	45,430	45,430	$ -		$ -		$ -	$ -
	2038	286,620	12,807	273,813	280,216	44,004	44,004	$ -		$ -		$ -	$ -
	2039	273,813	12,807	261,005	267,409	42,578	42,578	$ -		$ -		$ -	$ -
	2040	261,005	12,807	248,198	254,602	41,152	41,152	$ -		$ -		$ -	$ -
	2041	248,198	12,807	235,391	241,794	39,726	39,726	$ -		$ -		$ -	$ -
	2042	235,391	12,807	222,583	228,987	38,300	38,300	$ -		$ -		$ -	$ -
	2043	222,583	12,807	209,776	216,179	36,874	36,874	$ -		$ -		$ -	$ -
	2044	209,776	12,807	196,968	203,372	35,449	35,449	$ -		$ -		$ -	$ -
	2045	196,968	12,807	184,161	190,565	34,023	34,023	$ -		$ -		$ -	$ -
	2046	184,161	12,807	171,354	177,757	32,597	32,597	$ -		$ -		$ -	$ -
	2047	171,354	12,807	158,546	164,950	31,171	31,171	$ -		$ -		$ -	$ -
	2048	158,546	12,807	145,739	152,143	29,745	29,745	$ -		$ -		$ -	$ -
	2049	145,739	12,807	132,932	139,335	28,319	28,319	$ -		$ -		$ -	$ -
	2050	132,932	12,807	120,124	126,528	26,894	26,894	$ -		$ -		$ -	$ -
	2051	120,124	12,807	107,317	113,721	25,468	25,468	$ -		$ -		$ -	$ -
	2052	107,317	12,807	94,510	100,913	24,042	24,042	$ -		$ -		$ -	$ -
	2053	94,510	12,807	81,702	88,106	22,616	22,616	$ -		$ -		$ -	$ -
	2054	81,702	12,807	68,895	75,299	21,190	21,190	$ -		$ -		$ -	$ -
	2055	68,895	12,807	56,088	62,491	19,764	19,764	$ -		$ -		$ -	$ -
	2056	56,088	12,807	43,280	49,684	18,339	18,339	$ -		$ -		$ -	$ -
	2057	43,280	12,807	30,473	36,877	16,913	16,913	$ -		$ -		$ -	$ -
	2058	30,473	12,807	17,665	24,069	15,487	15,487	$ -		$ -		$ -	$ -
	2059	17,665	12,807	4,858	11,262	14,061	14,061	$ -		$ -		$ -	$ -
	2060	4,858	4,858	-	2,429	5,129	5,129	$ -		$ -		$ -	$ -
	2061	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2062	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2063	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2064	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2065	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2066	-	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals			614,753			2,298,333	2,298,333	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

OKT Project 4 of 14
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for fac For Calendar Year -1 and Projected Year

NOTE: Original NTC indicates only 94% to be Base Plan.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

<< 2016-present ARR values based on 94% actual cost. Yrs 2011-15 ARR values based on 100% actual cost (SPP scaled ARR data) >>

Project Description: **Bartlesville SE to Coffeyville T Rebuild**

Current Pojected Year ARR	**1,305,682**
Current Projected Year ARR w/ Incentive	**1,305,682**
Current Projected Year Incentive ARR	**-**

DETAILS	TP2008079		
Investment	11,038,232	Current Year	**2016**
Service Year (yyyy)	2011	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	6	FCR w/o incentives, less depreciation	10.79%
Useful life	48	FCR w/incentives approved for these facilities, less dep.	10.79%
CIAC (Yes or No)	No	Annual Depreciation Expense	229,368

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Revenue Req't. with Incentives	Additional Rev. Requirement ##	PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
IU	2011	12,876,000	18,562	12,857,438	1,690,106	1,690,106	$ -	$ 1,690,106	$ -	$ 1,690,106	$ -	$ -
	2012	12,857,438	203,958	12,653,480	1,426,879	1,426,879	$ -	$ 1,426,879	$ -	$ 1,426,879	$ -	$ -
IU	2013	11,520,280	203,141	11,317,139	1,439,439	1,439,439	$ -	$ 1,439,439	$ -	$ 1,439,439	$ -	$ -
	2014	11,317,139	203,141	11,113,998	1,425,985	1,425,985	$ -	$ 1,425,985	$ -	$ 1,425,985	$ -	$ -
	2015	11,113,998	203,141	10,910,856	1,327,673	1,327,673	$ -	$ 1,327,673	$ -	$ 1,327,673	$ -	$ -
IU	**2016**	10,206,288	229,368	9,976,920	1,305,682	1,305,682	$ -		$ -		$ -	$ -
	2017	9,976,920	229,368	9,747,551	1,280,938	1,280,938	$ -		$ -		$ -	$ -
	2018	9,747,551	229,368	9,518,183	1,256,194	1,256,194	$ -		$ -		$ -	$ -
	2019	9,518,183	229,368	9,288,815	1,231,449	1,231,449	$ -		$ -		$ -	$ -
	2020	9,288,815	229,368	9,059,446	1,206,705	1,206,705	$ -		$ -		$ -	$ -
	2021	9,059,446	229,368	8,830,078	1,181,960	1,181,960	$ -		$ -		$ -	$ -
	2022	8,830,078	229,368	8,600,709	1,157,216	1,157,216	$ -		$ -		$ -	$ -
	2023	8,600,709	229,368	8,371,341	1,132,472	1,132,472	$ -		$ -		$ -	$ -
	2024	8,371,341	229,368	8,141,972	1,107,727	1,107,727	$ -		$ -		$ -	$ -
	2025	8,141,972	229,368	7,912,604	1,082,983	1,082,983	$ -		$ -		$ -	$ -
	2026	7,912,604	229,368	7,683,236	1,058,239	1,058,239	$ -		$ -		$ -	$ -
	2027	7,683,236	229,368	7,453,867	1,033,494	1,033,494	$ -		$ -		$ -	$ -
	2028	7,453,867	229,368	7,224,499	1,008,750	1,008,750	$ -		$ -		$ -	$ -
	2029	7,224,499	229,368	6,995,130	984,006	984,006	$ -		$ -		$ -	$ -
	2030	6,995,130	229,368	6,765,762	959,261	959,261	$ -		$ -		$ -	$ -
	2031	6,765,762	229,368	6,536,393	934,517	934,517	$ -		$ -		$ -	$ -
	2032	6,536,393	229,368	6,307,025	909,773	909,773	$ -		$ -		$ -	$ -
	2033	6,307,025	229,368	6,077,657	885,028	885,028	$ -		$ -		$ -	$ -
	2034	6,077,657	229,368	5,848,288	860,284	860,284	$ -		$ -		$ -	$ -
	2035	5,848,288	229,368	5,618,920	835,540	835,540	$ -		$ -		$ -	$ -
	2036	5,618,920	229,368	5,389,551	810,795	810,795	$ -		$ -		$ -	$ -
	2037	5,389,551	229,368	5,160,183	786,051	786,051	$ -		$ -		$ -	$ -
	2038	5,160,183	229,368	4,930,814	761,307	761,307	$ -		$ -		$ -	$ -
	2039	4,930,814	229,368	4,701,446	736,562	736,562	$ -		$ -		$ -	$ -
	2040	4,701,446	229,368	4,472,077	711,818	711,818	$ -		$ -		$ -	$ -
	2041	4,472,077	229,368	4,242,709	687,073	687,073	$ -		$ -		$ -	$ -
	2042	4,242,709	229,368	4,013,341	662,329	662,329	$ -		$ -		$ -	$ -
	2043	4,013,341	229,368	3,783,972	637,585	637,585	$ -		$ -		$ -	$ -
	2044	3,783,972	229,368	3,554,604	612,840	612,840	$ -		$ -		$ -	$ -
	2045	3,554,604	229,368	3,325,235	588,096	588,096	$ -		$ -		$ -	$ -
	2046	3,325,235	229,368	3,095,867	563,352	563,352	$ -		$ -		$ -	$ -
	2047	3,095,867	229,368	2,866,498	538,607	538,607	$ -		$ -		$ -	$ -
	2048	2,866,498	229,368	2,637,130	513,863	513,863	$ -		$ -		$ -	$ -
	2049	2,637,130	229,368	2,407,762	489,119	489,119	$ -		$ -		$ -	$ -
	2050	2,407,762	229,368	2,178,393	464,374	464,374	$ -		$ -		$ -	$ -
	2051	2,178,393	229,368	1,949,025	439,630	439,630	$ -		$ -		$ -	$ -
	2052	1,949,025	229,368	1,719,656	414,886	414,886	$ -		$ -		$ -	$ -
	2053	1,719,656	229,368	1,490,288	390,141	390,141	$ -		$ -		$ -	$ -
	2054	1,490,288	229,368	1,260,919	365,397	365,397	$ -		$ -		$ -	$ -
	2055	1,260,919	229,368	1,031,551	340,653	340,653	$ -		$ -		$ -	$ -
	2056	1,031,551	229,368	802,182	315,908	315,908	$ -		$ -		$ -	$ -
	2057	802,182	229,368	572,814	291,164	291,164	$ -		$ -		$ -	$ -
	2058	572,814	229,368	343,446	266,419	266,419	$ -		$ -		$ -	$ -
	2059	343,446	229,368	114,077	241,675	241,675	$ -		$ -		$ -	$ -
	2060	114,077	114,077	-	114,077	114,077	$ -		$ -		$ -	$ -
	2061	-	-	-	-	-	$ -		$ -		$ -	$ -
	2062	-	-	-	-	-	$ -		$ -		$ -	$ -
	2063	-	-	-	-	-	$ -		$ -		$ -	$ -
	2064	-	-	-	-	-	$ -		$ -		$ -	$ -
	2065	-	-	-	-	-	$ -		$ -		$ -	$ -
	2066	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals			11,038,232		41,466,021	41,466,021	-					

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet G -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Bartlesville SE to Coffeyville T Rebuild**

	2015	Rev Require	w/Incentives	Incentive Amounts
Prior Year Projected (WS-F)		**1,327,673**	**1,327,673**	-
Prior Year True-Up (WS-G)		**1,367,107**	**1,367,107**	-
True-Up Adjustment		**39,434**	**39,434**	**-**

Details	**TP2008079**		
Investment	11,038,232	True-Up Year	**2015**
Service Year (yyyy)	2011	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	6	FCR w/o incentives, less depreciation	11.13%
Useful life	48	FCR w/incentives approved for these facilities, less dep.	11.13%
CIAC (Yes or No)	No	Annual Depreciation Expense	229,963

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR
TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE
LIFE OF THE PROJECT.

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Revenue Requirement	Revenue Req't. with Incentives	Incentive Rev. Requirement ##	TRUE-UP Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	TRUE-UP Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
IU	2011	-	101,638	11,688,386	5,844,193	536,168	536,168	$ -	$ 536,168	$ -	$ 536,168	$ -	$ -
IU	2012	11,641,162	202,462	11,438,700	11,539,931	1,372,028	1,372,028	$ -	$ 1,372,028	$ -	$ 1,372,028	$ -	$ -
	2013	11,438,700	202,462	11,236,238	11,337,469	1,491,078	1,491,078	$ -	$ 1,491,078	$ -	$ 1,491,078	$ -	$ -
	2014	11,236,238	202,462	11,033,776	11,135,007	1,399,959	1,399,959	$ -	$ 1,399,959	$ -	$ 1,399,959	$ -	$ -
IU	**2015**	10,329,208	229,963	10,099,244	10,214,226	1,367,107	1,367,107	$ -		$ -		$ -	$ -
	2016	10,099,244	229,963	9,869,281	9,984,263	1,341,505	1,341,505	$ -		$ -		$ -	$ -
	2017	9,869,281	229,963	9,639,318	9,754,300	1,315,904	1,315,904	$ -		$ -		$ -	$ -
	2018	9,639,318	229,963	9,409,355	9,524,337	1,290,302	1,290,302	$ -		$ -		$ -	$ -
	2019	9,409,355	229,963	9,179,392	9,294,373	1,264,700	1,264,700	$ -		$ -		$ -	$ -
	2020	9,179,392	229,963	8,949,429	9,064,410	1,239,099	1,239,099	$ -		$ -		$ -	$ -
	2021	8,949,429	229,963	8,719,465	8,834,447	1,213,497	1,213,497	$ -		$ -		$ -	$ -
	2022	8,719,465	229,963	8,489,502	8,604,484	1,187,895	1,187,895	$ -		$ -		$ -	$ -
	2023	8,489,502	229,963	8,259,539	8,374,521	1,162,294	1,162,294	$ -		$ -		$ -	$ -
	2024	8,259,539	229,963	8,029,576	8,144,558	1,136,692	1,136,692	$ -		$ -		$ -	$ -
	2025	8,029,576	229,963	7,799,613	7,914,594	1,111,090	1,111,090	$ -		$ -		$ -	$ -
	2026	7,799,613	229,963	7,569,650	7,684,631	1,085,489	1,085,489	$ -		$ -		$ -	$ -
	2027	7,569,650	229,963	7,339,686	7,454,668	1,059,887	1,059,887	$ -		$ -		$ -	$ -
	2028	7,339,686	229,963	7,109,723	7,224,705	1,034,285	1,034,285	$ -		$ -		$ -	$ -
	2029	7,109,723	229,963	6,879,760	6,994,742	1,008,684	1,008,684	$ -		$ -		$ -	$ -
	2030	6,879,760	229,963	6,649,797	6,764,779	983,082	983,082	$ -		$ -		$ -	$ -
	2031	6,649,797	229,963	6,419,834	6,534,815	957,480	957,480	$ -		$ -		$ -	$ -
	2032	6,419,834	229,963	6,189,871	6,304,852	931,879	931,879	$ -		$ -		$ -	$ -
	2033	6,189,871	229,963	5,959,907	6,074,889	906,277	906,277	$ -		$ -		$ -	$ -
	2034	5,959,907	229,963	5,729,944	5,844,926	880,675	880,675	$ -		$ -		$ -	$ -
	2035	5,729,944	229,963	5,499,981	5,614,963	855,074	855,074	$ -		$ -		$ -	$ -
	2036	5,499,981	229,963	5,270,018	5,385,000	829,472	829,472	$ -		$ -		$ -	$ -
	2037	5,270,018	229,963	5,040,055	5,155,036	803,870	803,870	$ -		$ -		$ -	$ -
	2038	5,040,055	229,963	4,810,092	4,925,073	778,269	778,269	$ -		$ -		$ -	$ -
	2039	4,810,092	229,963	4,580,128	4,695,110	752,667	752,667	$ -		$ -		$ -	$ -
	2040	4,580,128	229,963	4,350,165	4,465,147	727,065	727,065	$ -		$ -		$ -	$ -
	2041	4,350,165	229,963	4,120,202	4,235,184	701,464	701,464	$ -		$ -		$ -	$ -
	2042	4,120,202	229,963	3,890,239	4,005,221	675,862	675,862	$ -		$ -		$ -	$ -
	2043	3,890,239	229,963	3,660,276	3,775,257	650,260	650,260	$ -		$ -		$ -	$ -
	2044	3,660,276	229,963	3,430,313	3,545,294	624,659	624,659	$ -		$ -		$ -	$ -
	2045	3,430,313	229,963	3,200,349	3,315,331	599,057	599,057	$ -		$ -		$ -	$ -
	2046	3,200,349	229,963	2,970,386	3,085,368	573,455	573,455	$ -		$ -		$ -	$ -
	2047	2,970,386	229,963	2,740,423	2,855,405	547,854	547,854	$ -		$ -		$ -	$ -
	2048	2,740,423	229,963	2,510,460	2,625,442	522,252	522,252	$ -		$ -		$ -	$ -
	2049	2,510,460	229,963	2,280,497	2,395,478	496,650	496,650	$ -		$ -		$ -	$ -
	2050	2,280,497	229,963	2,050,534	2,165,515	471,049	471,049	$ -		$ -		$ -	$ -
	2051	2,050,534	229,963	1,820,570	1,935,552	445,447	445,447	$ -		$ -		$ -	$ -
	2052	1,820,570	229,963	1,590,607	1,705,589	419,845	419,845	$ -		$ -		$ -	$ -
	2053	1,590,607	229,963	1,360,644	1,475,626	394,244	394,244	$ -		$ -		$ -	$ -
	2054	1,360,644	229,963	1,130,681	1,245,663	368,642	368,642	$ -		$ -		$ -	$ -
	2055	1,130,681	229,963	900,718	1,015,699	343,040	343,040	$ -		$ -		$ -	$ -
	2056	900,718	229,963	670,755	785,736	317,439	317,439	$ -		$ -		$ -	$ -
	2057	670,755	229,963	440,791	555,773	291,837	291,837	$ -		$ -		$ -	$ -
	2058	440,791	229,963	210,828	325,810	266,235	266,235	$ -		$ -		$ -	$ -
	2059	210,828	210,828	-	105,414	222,564	222,564	$ -		$ -		$ -	$ -
	2060	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2061	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2062	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2063	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2064	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2065	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2066	-	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals			11,038,232			40,955,332	40,955,332	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

OKT Project 5 of 14
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for fac For Calendar Year -1 and Projected Year

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Install 345kV terminal at Valliant*****
NOTE: Project became BPU inligible (see Docket ER12-981) thus investment amout and Proj Beg Balance for 2013 forward set to $0.

DETAILS	TP2007167		
Investment	-	Current Year	**2016**
Service Year (yyyy)	2012	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	4	FCR w/o incentives, less depreciation	10.79%
Useful life	48	FCR w/incentives approved for these facilities, less dep.	10.79%
CIAC (Yes or No)	No	Annual Depreciation Expense	-

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Revenue Req't. with Incentives	Additional Rev. Requirement ##
IU	2012	3,951,600	45,573	3,906,027	423,079	423,079	$ -
IU	2013		-	-	-	-	$ -
	2014		-	-	-	-	$ -
	2015		-	-	-	-	$ -
	2016		-	-	-	-	$ -
	2017		-	-	-	-	$ -
	2018		-	-	-	-	$ -
	2019		-	-	-	-	$ -
	2020		-	-	-	-	$ -
	2021		-	-	-	-	$ -
	2022		-	-	-	-	$ -
	2023		-	-	-	-	$ -
	2024		-	-	-	-	$ -
	2025		-	-	-	-	$ -
	2026		-	-	-	-	$ -
	2027		-	-	-	-	$ -
	2028		-	-	-	-	$ -
	2029		-	-	-	-	$ -
	2030		-	-	-	-	$ -
	2031		-	-	-	-	$ -
	2032		-	-	-	-	$ -
	2033		-	-	-	-	$ -
	2034		-	-	-	-	$ -
	2035		-	-	-	-	$ -
	2036		-	-	-	-	$ -
	2037		-	-	-	-	$ -
	2038		-	-	-	-	$ -
	2039		-	-	-	-	$ -
	2040		-	-	-	-	$ -
	2041		-	-	-	-	$ -
	2042		-	-	-	-	$ -
	2043		-	-	-	-	$ -
	2044		-	-	-	-	$ -
	2045		-	-	-	-	$ -
	2046		-	-	-	-	$ -
	2047		-	-	-	-	$ -
	2048		-	-	-	-	$ -
	2049		-	-	-	-	$ -
	2050		-	-	-	-	$ -
	2051		-	-	-	-	$ -
	2052		-	-	-	-	$ -
	2053		-	-	-	-	$ -
	2054		-	-	-	-	$ -
	2055		-	-	-	-	$ -
	2056		-	-	-	-	$ -
	2057		-	-	-	-	$ -
	2058		-	-	-	-	$ -
	2059		-	-	-	-	$ -
	2060		-	-	-	-	$ -
	2061		-	-	-	-	$ -
	2062		-	-	-	-	$ -
	2063		-	-	-	-	$ -
	2064		-	-	-	-	$ -
	2065		-	-	-	-	$ -
	2066		-	-	-	-	$ -
	2067		-	-	-	-	$ -
Project Totals			45,573		423,079	423,079	-

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Current Pojected Year ARR	-
Current Pojected Year ARR w/ Incentive	-
Current Projected Year Incentive ARR	-

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR
TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE
LIFE OF THE PROJECT.

PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
$ 423,079	$ -	$ 423,079	$ -	$ -
	$ -		$ -	$ -
	$ -		$ -	$ -
	$ -

Worksheet G -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

OKT Project 5 of 14
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

2015	Rev Require	w/Incentives	Incentive Amounts
Prior Year Projected (WS-F)	-	-	-
Prior Year True-Up (WS-G)	-	-	-
True-Up Adjustment	-	-	-

Project Description: **Install 345kV terminal at Valliant*****
NOTE: Project became BPU inligible (see Docket ER12-981) please see Note on Project's WS-F. No changes made to this WS-G.

Details	TP2007167		
Investment	-	True-Up Year	2015
Service Year (yyyy)	2012	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	4	FCR w/o incentives, less depreciation	11.13%
Useful life	48	FCR w/incentives approved for these facilities, less dep.	11.13%
CIAC (Yes or No)	No	Annual Depreciation Expense	-

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Revenue Requirement	Revenue Req't. with Incentives	Incentive Rev. Requirement ##	TRUE-UP Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	TRUE-UP Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
IU	2012	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2013	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2014	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2015	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2016	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2017	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2018	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2019	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2020	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2021	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2022	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2023	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2024	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2025	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2026	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2027	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2028	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2029	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2030	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2031	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2032	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2033	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2034	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2035	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2036	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2037	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2038	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2039	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2040	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2041	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2042	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2043	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2044	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2045	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2046	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2047	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2048	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2049	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2050	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2051	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2052	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2053	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2054	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2055	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2056	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2057	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2058	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2059	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2060	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2061	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2062	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2063	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2064	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2065	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2066	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2067	-	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals			-			-	-	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

OKT Project 6 of 14
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for fac For Calendar Year -1 and Projected Year

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Canadian River - McAlester City 138 kV Line Conversion**

Current Pojected Year ARR	**3,542,256**
Current Pojected Year ARR w/ Incentive	**3,542,256**
Current Projected Year Incentive ARR	**-**

DETAILS	TP2009095		
Investment	28,914,236	Current Year	**2016**
Service Year (yyyy)	2013	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	8	FCR w/o incentives, less depreciation	10.79%
Useful life	48	FCR w/incentives approved for these facilities, less dep.	10.79%
CIAC (Yes or No)	No	Annual Depreciation Expense	600,822

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR
TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE
LIFE OF THE PROJECT.

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Revenue Req't. with Incentives	Additional Rev. Requirement ##	PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
IU	2013	6,627,800	57,328	6,570,472	692,344	692,344	$ -	$ 692,344	$ -	$ 692,344	$ -	$ -
IU	2014	28,510,458	494,200	28,016,258	3,554,730	3,554,730	$ -	$ 3,554,730	$ -	$ 3,554,730	$ -	$ -
IU	2015	28,130,872	496,183	27,634,689	3,536,754	3,536,754	$ -	$ 3,536,754	$ -	$ 3,536,754	$ -	$ -
IU	**2016**	27,866,525	600,822	27,265,703	3,542,256	3,542,256	$ -		$ -		$ -	$ -
	2017	27,265,703	600,822	26,664,881	3,477,439	3,477,439	$ -		$ -		$ -	$ -
	2018	26,664,881	600,822	26,064,059	3,412,622	3,412,622	$ -		$ -		$ -	$ -
	2019	26,064,059	600,822	25,463,237	3,347,805	3,347,805	$ -		$ -		$ -	$ -
	2020	25,463,237	600,822	24,862,415	3,282,989	3,282,989	$ -		$ -		$ -	$ -
	2021	24,862,415	600,822	24,261,593	3,218,172	3,218,172	$ -		$ -		$ -	$ -
	2022	24,261,593	600,822	23,660,771	3,153,355	3,153,355	$ -		$ -		$ -	$ -
	2023	23,660,771	600,822	23,059,949	3,088,538	3,088,538	$ -		$ -		$ -	$ -
	2024	23,059,949	600,822	22,459,127	3,023,721	3,023,721	$ -		$ -		$ -	$ -
	2025	22,459,127	600,822	21,858,305	2,958,904	2,958,904	$ -		$ -		$ -	$ -
	2026	21,858,305	600,822	21,257,482	2,894,087	2,894,087	$ -		$ -		$ -	$ -
	2027	21,257,482	600,822	20,656,660	2,829,270	2,829,270	$ -		$ -		$ -	$ -
	2028	20,656,660	600,822	20,055,838	2,764,453	2,764,453	$ -		$ -		$ -	$ -
	2029	20,055,838	600,822	19,455,016	2,699,636	2,699,636	$ -		$ -		$ -	$ -
	2030	19,455,016	600,822	18,854,194	2,634,820	2,634,820	$ -		$ -		$ -	$ -
	2031	18,854,194	600,822	18,253,372	2,570,003	2,570,003	$ -		$ -		$ -	$ -
	2032	18,253,372	600,822	17,652,550	2,505,186	2,505,186	$ -		$ -		$ -	$ -
	2033	17,652,550	600,822	17,051,728	2,440,369	2,440,369	$ -		$ -		$ -	$ -
	2034	17,051,728	600,822	16,450,906	2,375,552	2,375,552	$ -		$ -		$ -	$ -
	2035	16,450,906	600,822	15,850,084	2,310,735	2,310,735	$ -		$ -		$ -	$ -
	2036	15,850,084	600,822	15,249,262	2,245,918	2,245,918	$ -		$ -		$ -	$ -
	2037	15,249,262	600,822	14,648,440	2,181,101	2,181,101	$ -		$ -		$ -	$ -
	2038	14,648,440	600,822	14,047,618	2,116,284	2,116,284	$ -		$ -		$ -	$ -
	2039	14,047,618	600,822	13,446,796	2,051,467	2,051,467	$ -		$ -		$ -	$ -
	2040	13,446,796	600,822	12,845,974	1,986,650	1,986,650	$ -		$ -		$ -	$ -
	2041	12,845,974	600,822	12,245,152	1,921,834	1,921,834	$ -		$ -		$ -	$ -
	2042	12,245,152	600,822	11,644,330	1,857,017	1,857,017	$ -		$ -		$ -	$ -
	2043	11,644,330	600,822	11,043,508	1,792,200	1,792,200	$ -		$ -		$ -	$ -
	2044	11,043,508	600,822	10,442,686	1,727,383	1,727,383	$ -		$ -		$ -	$ -
	2045	10,442,686	600,822	9,841,864	1,662,566	1,662,566	$ -		$ -		$ -	$ -
	2046	9,841,864	600,822	9,241,042	1,597,749	1,597,749	$ -		$ -		$ -	$ -
	2047	9,241,042	600,822	8,640,220	1,532,932	1,532,932	$ -		$ -		$ -	$ -
	2048	8,640,220	600,822	8,039,398	1,468,115	1,468,115	$ -		$ -		$ -	$ -
	2049	8,039,398	600,822	7,438,576	1,403,298	1,403,298	$ -		$ -		$ -	$ -
	2050	7,438,576	600,822	6,837,754	1,338,481	1,338,481	$ -		$ -		$ -	$ -
	2051	6,837,754	600,822	6,236,932	1,273,665	1,273,665	$ -		$ -		$ -	$ -
	2052	6,236,932	600,822	5,636,110	1,208,848	1,208,848	$ -		$ -		$ -	$ -
	2053	5,636,110	600,822	5,035,288	1,144,031	1,144,031	$ -		$ -		$ -	$ -
	2054	5,035,288	600,822	4,434,465	1,079,214	1,079,214	$ -		$ -		$ -	$ -
	2055	4,434,465	600,822	3,833,643	1,014,397	1,014,397	$ -		$ -		$ -	$ -
	2056	3,833,643	600,822	3,232,821	949,580	949,580	$ -		$ -		$ -	$ -
	2057	3,232,821	600,822	2,631,999	884,763	884,763	$ -		$ -		$ -	$ -
	2058	2,631,999	600,822	2,031,177	819,946	819,946	$ -		$ -		$ -	$ -
	2059	2,031,177	600,822	1,430,355	755,129	755,129	$ -		$ -		$ -	$ -
	2060	1,430,355	600,822	829,533	690,312	690,312	$ -		$ -		$ -	$ -
	2061	829,533	600,822	228,711	625,495	625,495	$ -		$ -		$ -	$ -
	2062	228,711	228,711	-	228,711	228,711	$ -		$ -		$ -	$ -
	2063	-	-	-	-	-	$ -		$ -		$ -	$ -
	2064	-	-	-	-	-	$ -		$ -		$ -	$ -
	2065	-	-	-	-	-	$ -		$ -		$ -	$ -
	2066	-	-	-	-	-	$ -		$ -		$ -	$ -
	2067	-	-	-	-	-	$ -		$ -		$ -	$ -
	2068	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals			28,914,236		103,870,827	103,870,827	-					

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet G -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

OKT Project 6 of 14
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Canadian River - McAlester City 138 kV Line Conversion**

	2015	Rev Require	w/Incentives	Incentive Amounts
	Prior Year Projected (WS-F)	**3,536,754**	**3,536,754**	-
	Prior Year True-Up (WS-G)	**3,723,233**	**3,723,233**	-
	True-Up Adjustment	**186,480**	**186,480**	**-**

Details	**TP2009095**		
Investment	28,914,236	True-Up Year	**2015**
Service Year (yyyy)	2013	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	8	FCR w/o incentives, less depreciation	11.13%
Useful life	48	FCR w/incentives approved for these facilities, less dep.	11.13%
CIAC (Yes or No)	No	Annual Depreciation Expense	602,380

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Revenue Requirement	Revenue Req't. with Incentives	Incentive Rev. Requirement ##	TRUE-UP Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	TRUE-UP Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
IU	2013	-	85,920	9,880,766	4,940,383	586,625	586,625	$ -	$ 586,625	$ -	$ 586,625	$ -	$ -
IU	2014	28,596,480	494,524	28,101,956	28,349,218	3,716,695	3,716,695	$ -	$ 3,716,695	$ -	$ 3,716,695	$ -	$ -
IU	**2015**	28,333,792	602,380	27,731,412	28,032,602	3,723,233	3,723,233	$ -		$ -		$ -	$ -
	2016	27,731,412	602,380	27,129,032	27,430,222	3,656,171	3,656,171	$ -		$ -		$ -	$ -
	2017	27,129,032	602,380	26,526,652	26,827,842	3,589,108	3,589,108	$ -		$ -		$ -	$ -
	2018	26,526,652	602,380	25,924,272	26,225,462	3,522,046	3,522,046	$ -		$ -		$ -	$ -
	2019	25,924,272	602,380	25,321,892	25,623,082	3,454,983	3,454,983	$ -		$ -		$ -	$ -
	2020	25,321,892	602,380	24,719,512	25,020,702	3,387,920	3,387,920	$ -		$ -		$ -	$ -
	2021	24,719,512	602,380	24,117,133	24,418,322	3,320,858	3,320,858	$ -		$ -		$ -	$ -
	2022	24,117,133	602,380	23,514,753	23,815,943	3,253,795	3,253,795	$ -		$ -		$ -	$ -
	2023	23,514,753	602,380	22,912,373	23,213,563	3,186,733	3,186,733	$ -		$ -		$ -	$ -
	2024	22,912,373	602,380	22,309,993	22,611,183	3,119,670	3,119,670	$ -		$ -		$ -	$ -
	2025	22,309,993	602,380	21,707,613	22,008,803	3,052,607	3,052,607	$ -		$ -		$ -	$ -
	2026	21,707,613	602,380	21,105,233	21,406,423	2,985,545	2,985,545	$ -		$ -		$ -	$ -
	2027	21,105,233	602,380	20,502,853	20,804,043	2,918,482	2,918,482	$ -		$ -		$ -	$ -
	2028	20,502,853	602,380	19,900,473	20,201,663	2,851,420	2,851,420	$ -		$ -		$ -	$ -
	2029	19,900,473	602,380	19,298,093	19,599,283	2,784,357	2,784,357	$ -		$ -		$ -	$ -
	2030	19,298,093	602,380	18,695,713	18,996,903	2,717,294	2,717,294	$ -		$ -		$ -	$ -
	2031	18,695,713	602,380	18,093,333	18,394,523	2,650,232	2,650,232	$ -		$ -		$ -	$ -
	2032	18,093,333	602,380	17,490,953	17,792,143	2,583,169	2,583,169	$ -		$ -		$ -	$ -
	2033	17,490,953	602,380	16,888,574	17,189,764	2,516,106	2,516,106	$ -		$ -		$ -	$ -
	2034	16,888,574	602,380	16,286,194	16,587,384	2,449,044	2,449,044	$ -		$ -		$ -	$ -
	2035	16,286,194	602,380	15,683,814	15,985,004	2,381,981	2,381,981	$ -		$ -		$ -	$ -
	2036	15,683,814	602,380	15,081,434	15,382,624	2,314,919	2,314,919	$ -		$ -		$ -	$ -
	2037	15,081,434	602,380	14,479,054	14,780,244	2,247,856	2,247,856	$ -		$ -		$ -	$ -
	2038	14,479,054	602,380	13,876,674	14,177,864	2,180,793	2,180,793	$ -		$ -		$ -	$ -
	2039	13,876,674	602,380	13,274,294	13,575,484	2,113,731	2,113,731	$ -		$ -		$ -	$ -
	2040	13,274,294	602,380	12,671,914	12,973,104	2,046,668	2,046,668	$ -		$ -		$ -	$ -
	2041	12,671,914	602,380	12,069,534	12,370,724	1,979,606	1,979,606	$ -		$ -		$ -	$ -
	2042	12,069,534	602,380	11,467,154	11,768,344	1,912,543	1,912,543	$ -		$ -		$ -	$ -
	2043	11,467,154	602,380	10,864,774	11,165,964	1,845,480	1,845,480	$ -		$ -		$ -	$ -
	2044	10,864,774	602,380	10,262,395	10,563,585	1,778,418	1,778,418	$ -		$ -		$ -	$ -
	2045	10,262,395	602,380	9,660,015	9,961,205	1,711,355	1,711,355	$ -		$ -		$ -	$ -
	2046	9,660,015	602,380	9,057,635	9,358,825	1,644,293	1,644,293	$ -		$ -		$ -	$ -
	2047	9,057,635	602,380	8,455,255	8,756,445	1,577,230	1,577,230	$ -		$ -		$ -	$ -
	2048	8,455,255	602,380	7,852,875	8,154,065	1,510,167	1,510,167	$ -		$ -		$ -	$ -
	2049	7,852,875	602,380	7,250,495	7,551,685	1,443,105	1,443,105	$ -		$ -		$ -	$ -
	2050	7,250,495	602,380	6,648,115	6,949,305	1,376,042	1,376,042	$ -		$ -		$ -	$ -
	2051	6,648,115	602,380	6,045,735	6,346,925	1,308,979	1,308,979	$ -		$ -		$ -	$ -
	2052	6,045,735	602,380	5,443,355	5,744,545	1,241,917	1,241,917	$ -		$ -		$ -	$ -
	2053	5,443,355	602,380	4,840,975	5,142,165	1,174,854	1,174,854	$ -		$ -		$ -	$ -
	2054	4,840,975	602,380	4,238,595	4,539,785	1,107,792	1,107,792	$ -		$ -		$ -	$ -
	2055	4,238,595	602,380	3,636,216	3,937,405	1,040,729	1,040,729	$ -		$ -		$ -	$ -
	2056	3,636,216	602,380	3,033,836	3,335,026	973,666	973,666	$ -		$ -		$ -	$ -
	2057	3,033,836	602,380	2,431,456	2,732,646	906,604	906,604	$ -		$ -		$ -	$ -
	2058	2,431,456	602,380	1,829,076	2,130,266	839,541	839,541	$ -		$ -		$ -	$ -
	2059	1,829,076	602,380	1,226,696	1,527,886	772,479	772,479	$ -		$ -		$ -	$ -
	2060	1,226,696	602,380	624,316	925,506	705,416	705,416	$ -		$ -		$ -	$ -
	2061	624,316	602,380	21,936	323,126	638,353	638,353	$ -		$ -		$ -	$ -
	2062	21,936	21,936	-	10,968	23,157	23,157	$ -		$ -		$ -	$ -
	2063	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2064	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2065	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2066	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2067	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2068	-	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals			28,914,236			106,823,767	106,823,767	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: Cornville Station Conversion

Current Pojected Year ARR	**1,260,843**
Current Pojected Year ARR w/ Incentive	**1,260,843**
Current Projected Year Incentive ARR	**-**

DETAILS	TP2011093		
Investment	10,217,738	Current Year	**2016**
Service Year (yyyy)	2014	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	10	FCR w/o incentives, less depreciation	10.79%
Useful life	48	FCR w/incentives approved for these facilities, less dep.	10.79%
CIAC (Yes or No)	No	Annual Depreciation Expense	212,319

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Revenue Req't. with Incentives	Additional Rev. Requirement ##	PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
IU	2014	10,780,000	108,783	10,671,217	891,534	891,534	$ -	$ 891,534	$ -	$ 891,534	$ -	$ -
	2015	10,671,217	177,317	10,493,900	1,258,875	1,258,875	$ -	$ 1,258,875	$ -	$ 1,258,875	$ -	$ -
IU	**2016**	9,931,638	212,319	9,719,319	1,260,843	1,260,843	$ -		$ -		$ -	$ -
	2017	9,719,319	212,319	9,507,000	1,237,938	1,237,938	$ -		$ -		$ -	$ -
	2018	9,507,000	212,319	9,294,681	1,215,033	1,215,033	$ -		$ -		$ -	$ -
	2019	9,294,681	212,319	9,082,362	1,192,128	1,192,128	$ -		$ -		$ -	$ -
	2020	9,082,362	212,319	8,870,043	1,169,223	1,169,223	$ -		$ -		$ -	$ -
	2021	8,870,043	212,319	8,657,724	1,146,317	1,146,317	$ -		$ -		$ -	$ -
	2022	8,657,724	212,319	8,445,405	1,123,412	1,123,412	$ -		$ -		$ -	$ -
	2023	8,445,405	212,319	8,233,086	1,100,507	1,100,507	$ -		$ -		$ -	$ -
	2024	8,233,086	212,319	8,020,767	1,077,602	1,077,602	$ -		$ -		$ -	$ -
	2025	8,020,767	212,319	7,808,448	1,054,697	1,054,697	$ -		$ -		$ -	$ -
	2026	7,808,448	212,319	7,596,129	1,031,792	1,031,792	$ -		$ -		$ -	$ -
	2027	7,596,129	212,319	7,383,810	1,008,887	1,008,887	$ -		$ -		$ -	$ -
	2028	7,383,810	212,319	7,171,491	985,982	985,982	$ -		$ -		$ -	$ -
	2029	7,171,491	212,319	6,959,172	963,077	963,077	$ -		$ -		$ -	$ -
	2030	6,959,172	212,319	6,746,853	940,172	940,172	$ -		$ -		$ -	$ -
	2031	6,746,853	212,319	6,534,534	917,267	917,267	$ -		$ -		$ -	$ -
	2032	6,534,534	212,319	6,322,215	894,362	894,362	$ -		$ -		$ -	$ -
	2033	6,322,215	212,319	6,109,896	871,457	871,457	$ -		$ -		$ -	$ -
	2034	6,109,896	212,319	5,897,577	848,552	848,552	$ -		$ -		$ -	$ -
	2035	5,897,577	212,319	5,685,258	825,647	825,647	$ -		$ -		$ -	$ -
	2036	5,685,258	212,319	5,472,939	802,742	802,742	$ -		$ -		$ -	$ -
	2037	5,472,939	212,319	5,260,619	779,837	779,837	$ -		$ -		$ -	$ -
	2038	5,260,619	212,319	5,048,300	756,932	756,932	$ -		$ -		$ -	$ -
	2039	5,048,300	212,319	4,835,981	734,026	734,026	$ -		$ -		$ -	$ -
	2040	4,835,981	212,319	4,623,662	711,121	711,121	$ -		$ -		$ -	$ -
	2041	4,623,662	212,319	4,411,343	688,216	688,216	$ -		$ -		$ -	$ -
	2042	4,411,343	212,319	4,199,024	665,311	665,311	$ -		$ -		$ -	$ -
	2043	4,199,024	212,319	3,986,705	642,406	642,406	$ -		$ -		$ -	$ -
	2044	3,986,705	212,319	3,774,386	619,501	619,501	$ -		$ -		$ -	$ -
	2045	3,774,386	212,319	3,562,067	596,596	596,596	$ -		$ -		$ -	$ -
	2046	3,562,067	212,319	3,349,748	573,691	573,691	$ -		$ -		$ -	$ -
	2047	3,349,748	212,319	3,137,429	550,786	550,786	$ -		$ -		$ -	$ -
	2048	3,137,429	212,319	2,925,110	527,881	527,881	$ -		$ -		$ -	$ -
	2049	2,925,110	212,319	2,712,791	504,976	504,976	$ -		$ -		$ -	$ -
	2050	2,712,791	212,319	2,500,472	482,071	482,071	$ -		$ -		$ -	$ -
	2051	2,500,472	212,319	2,288,153	459,166	459,166	$ -		$ -		$ -	$ -
	2052	2,288,153	212,319	2,075,834	436,261	436,261	$ -		$ -		$ -	$ -
	2053	2,075,834	212,319	1,863,515	413,356	413,356	$ -		$ -		$ -	$ -
	2054	1,863,515	212,319	1,651,196	390,451	390,451	$ -		$ -		$ -	$ -
	2055	1,651,196	212,319	1,438,877	367,546	367,546	$ -		$ -		$ -	$ -
	2056	1,438,877	212,319	1,226,558	344,641	344,641	$ -		$ -		$ -	$ -
	2057	1,226,558	212,319	1,014,239	321,736	321,736	$ -		$ -		$ -	$ -
	2058	1,014,239	212,319	801,920	298,830	298,830	$ -		$ -		$ -	$ -
	2059	801,920	212,319	589,601	275,925	275,925	$ -		$ -		$ -	$ -
	2060	589,601	212,319	377,282	253,020	253,020	$ -		$ -		$ -	$ -
	2061	377,282	212,319	164,963	230,115	230,115	$ -		$ -		$ -	$ -
	2062	164,963	164,963	-	164,963	164,963	$ -		$ -		$ -	$ -
	2063	-	-	-	-	-	$ -		$ -		$ -	$ -
	2064	-	-	-	-	-	$ -		$ -		$ -	$ -
	2065	-	-	-	-	-	$ -		$ -		$ -	$ -
	2066	-	-	-	-	-	$ -		$ -		$ -	$ -
	2067	-	-	-	-	-	$ -		$ -		$ -	$ -
	2068	-	-	-	-	-	$ -		$ -		$ -	$ -
	2069	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals			10,217,738		36,607,407	36,607,407	-					

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet G -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Cornville Station Conversion**

	2015	Rev Require	w/Incentives	Incentive Amounts
	Prior Year Projected (WS-F)	**1,258,875**	**1,258,875**	-
	Prior Year True-Up (WS-G)	**1,327,172**	**1,327,172**	-
	True-Up Adjustment	**68,297**	**68,297**	**-**

Details	TP2011093		
Investment	10,217,738	True-Up Year	**2015**
Service Year (yyyy)	2014	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	10	FCR w/o incentives, less depreciation	11.13%
Useful life	48	FCR w/incentives approved for these facilities, less dep.	11.13%
CIAC (Yes or No)	No	Annual Depreciation Expense	212,870

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Revenue Requirement	Revenue Req't. with Incentives	Incentive Rev. Requirement ##	BPU Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	BPU Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **
IU	2014	-	102,249	10,064,176	5,032,088	643,416	643,416	$ -	$ 643,416	$ -	$ 643,416	$ -
IU	**2015**	10,115,489	212,870	9,902,620	10,009,055	1,327,172	1,327,172	$ -		$ -		$ -
	2016	9,902,620	212,870	9,689,750	9,796,185	1,303,473	1,303,473	$ -		$ -		$ -
	2017	9,689,750	212,870	9,476,881	9,583,316	1,279,775	1,279,775	$ -		$ -		$ -
	2018	9,476,881	212,870	9,264,011	9,370,446	1,256,076	1,256,076	$ -		$ -		$ -
	2019	9,264,011	212,870	9,051,142	9,157,577	1,232,377	1,232,377	$ -		$ -		$ -
	2020	9,051,142	212,870	8,838,272	8,944,707	1,208,679	1,208,679	$ -		$ -		$ -
	2021	8,838,272	212,870	8,625,403	8,731,837	1,184,980	1,184,980	$ -		$ -		$ -
	2022	8,625,403	212,870	8,412,533	8,518,968	1,161,281	1,161,281	$ -		$ -		$ -
	2023	8,412,533	212,870	8,199,664	8,306,098	1,137,583	1,137,583	$ -		$ -		$ -
	2024	8,199,664	212,870	7,986,794	8,093,229	1,113,884	1,113,884	$ -		$ -		$ -
	2025	7,986,794	212,870	7,773,925	7,880,359	1,090,185	1,090,185	$ -		$ -		$ -
	2026	7,773,925	212,870	7,561,055	7,667,490	1,066,487	1,066,487	$ -		$ -		$ -
	2027	7,561,055	212,870	7,348,185	7,454,620	1,042,788	1,042,788	$ -		$ -		$ -
	2028	7,348,185	212,870	7,135,316	7,241,751	1,019,090	1,019,090	$ -		$ -		$ -
	2029	7,135,316	212,870	6,922,446	7,028,881	995,391	995,391	$ -		$ -		$ -
	2030	6,922,446	212,870	6,709,577	6,816,012	971,692	971,692	$ -		$ -		$ -
	2031	6,709,577	212,870	6,496,707	6,603,142	947,994	947,994	$ -		$ -		$ -
	2032	6,496,707	212,870	6,283,838	6,390,273	924,295	924,295	$ -		$ -		$ -
	2033	6,283,838	212,870	6,070,968	6,177,403	900,596	900,596	$ -		$ -		$ -
	2034	6,070,968	212,870	5,858,099	5,964,533	876,898	876,898	$ -		$ -		$ -
	2035	5,858,099	212,870	5,645,229	5,751,664	853,199	853,199	$ -		$ -		$ -
	2036	5,645,229	212,870	5,432,360	5,538,794	829,500	829,500	$ -		$ -		$ -
	2037	5,432,360	212,870	5,219,490	5,325,925	805,802	805,802	$ -		$ -		$ -
	2038	5,219,490	212,870	5,006,620	5,113,055	782,103	782,103	$ -		$ -		$ -
	2039	5,006,620	212,870	4,793,751	4,900,186	758,404	758,404	$ -		$ -		$ -
	2040	4,793,751	212,870	4,580,881	4,687,316	734,706	734,706	$ -		$ -		$ -
	2041	4,580,881	212,870	4,368,012	4,474,447	711,007	711,007	$ -		$ -		$ -
	2042	4,368,012	212,870	4,155,142	4,261,577	687,308	687,308	$ -		$ -		$ -
	2043	4,155,142	212,870	3,942,273	4,048,708	663,610	663,610	$ -		$ -		$ -
	2044	3,942,273	212,870	3,729,403	3,835,838	639,911	639,911	$ -		$ -		$ -
	2045	3,729,403	212,870	3,516,534	3,622,968	616,213	616,213	$ -		$ -		$ -
	2046	3,516,534	212,870	3,303,664	3,410,099	592,514	592,514	$ -		$ -		$ -
	2047	3,303,664	212,870	3,090,795	3,197,229	568,815	568,815	$ -		$ -		$ -
	2048	3,090,795	212,870	2,877,925	2,984,360	545,117	545,117	$ -		$ -		$ -
	2049	2,877,925	212,870	2,665,056	2,771,490	521,418	521,418	$ -		$ -		$ -
	2050	2,665,056	212,870	2,452,186	2,558,621	497,719	497,719	$ -		$ -		$ -
	2051	2,452,186	212,870	2,239,316	2,345,751	474,021	474,021	$ -		$ -		$ -
	2052	2,239,316	212,870	2,026,447	2,132,882	450,322	450,322	$ -		$ -		$ -
	2053	2,026,447	212,870	1,813,577	1,920,012	426,623	426,623	$ -		$ -		$ -
	2054	1,813,577	212,870	1,600,708	1,707,143	402,925	402,925	$ -		$ -		$ -
	2055	1,600,708	212,870	1,387,838	1,494,273	379,226	379,226	$ -		$ -		$ -
	2056	1,387,838	212,870	1,174,969	1,281,404	355,527	355,527	$ -		$ -		$ -
	2057	1,174,969	212,870	962,099	1,068,534	331,829	331,829	$ -		$ -		$ -
	2058	962,099	212,870	749,230	855,664	308,130	308,130	$ -		$ -		$ -
	2059	749,230	212,870	536,360	642,795	284,432	284,432	$ -		$ -		$ -
	2060	536,360	212,870	323,491	429,925	260,733	260,733	$ -		$ -		$ -
	2061	323,491	212,870	110,621	217,056	237,034	237,034	$ -		$ -		$ -
	2062	110,621	110,621	-	55,311	116,779	116,779	$ -		$ -		$ -
	2063	-	-	-	-	-	-	$ -		$ -		$ -
	2064	-	-	-	-	-	-	$ -		$ -		$ -
	2065	-	-	-	-	-	-	$ -		$ -		$ -
	2066	-	-	-	-	-	-	$ -		$ -		$ -
	2067	-	-	-	-	-	-	$ -		$ -		$ -
	2068	-	-	-	-	-	-	$ -		$ -		$ -
	2069	-	-	-	-	-	-	$ -		$ -		$ -
Project Totals			10,217,738			37,519,039	37,519,039	-				

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

OKT Project 7 of 14
(Worksheet F)

Worksheet F

OKT.007

OKT Project 7 of 14
(Worksheet G)

True-up of Incentive with Incentives **
$ -
$ -
$ -

Worksheet F -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

OKT Project 8 of 14
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Coweta 69 kV Capacitor**

DETAILS			
Investment	1,864,625	Current Year	**2016**
Service Year (yyyy)	2014	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	6	FCR w/o incentives, less depreciation	10.79%
Useful life	48	FCR w/incentives approved for these facilities, less dep.	10.79%
CIAC (Yes or No)	No	Annual Depreciation Expense	38,746

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Revenue Req't. with Incentives	Additional Rev. Requirement ##
IU	2014	669,000	5,787	663,213	48,353	48,353	$ -
	2015	663,213	32,257	630,957	97,286	97,286	$ -
IU	**2016**	1,826,582	38,746	1,787,836	231,618	231,618	$ -
	2017	1,787,836	38,746	1,749,090	227,438	227,438	$ -
	2018	1,749,090	38,746	1,710,344	223,258	223,258	$ -
	2019	1,710,344	38,746	1,671,598	219,079	219,079	$ -
	2020	1,671,598	38,746	1,632,852	214,899	214,899	$ -
	2021	1,632,852	38,746	1,594,107	210,719	210,719	$ -
	2022	1,594,107	38,746	1,555,361	206,539	206,539	$ -
	2023	1,555,361	38,746	1,516,615	202,359	202,359	$ -
	2024	1,516,615	38,746	1,477,869	198,179	198,179	$ -
	2025	1,477,869	38,746	1,439,123	193,999	193,999	$ -
	2026	1,439,123	38,746	1,400,377	189,819	189,819	$ -
	2027	1,400,377	38,746	1,361,631	185,639	185,639	$ -
	2028	1,361,631	38,746	1,322,885	181,459	181,459	$ -
	2029	1,322,885	38,746	1,284,139	177,279	177,279	$ -
	2030	1,284,139	38,746	1,245,394	173,099	173,099	$ -
	2031	1,245,394	38,746	1,206,648	168,919	168,919	$ -
	2032	1,206,648	38,746	1,167,902	164,740	164,740	$ -
	2033	1,167,902	38,746	1,129,156	160,560	160,560	$ -
	2034	1,129,156	38,746	1,090,410	156,380	156,380	$ -
	2035	1,090,410	38,746	1,051,664	152,200	152,200	$ -
	2036	1,051,664	38,746	1,012,918	148,020	148,020	$ -
	2037	1,012,918	38,746	974,172	143,840	143,840	$ -
	2038	974,172	38,746	935,426	139,660	139,660	$ -
	2039	935,426	38,746	896,681	135,480	135,480	$ -
	2040	896,681	38,746	857,935	131,300	131,300	$ -
	2041	857,935	38,746	819,189	127,120	127,120	$ -
	2042	819,189	38,746	780,443	122,940	122,940	$ -
	2043	780,443	38,746	741,697	118,760	118,760	$ -
	2044	741,697	38,746	702,951	114,581	114,581	$ -
	2045	702,951	38,746	664,205	110,401	110,401	$ -
	2046	664,205	38,746	625,459	106,221	106,221	$ -
	2047	625,459	38,746	586,713	102,041	102,041	$ -
	2048	586,713	38,746	547,968	97,861	97,861	$ -
	2049	547,968	38,746	509,222	93,681	93,681	$ -
	2050	509,222	38,746	470,476	89,501	89,501	$ -
	2051	470,476	38,746	431,730	85,321	85,321	$ -
	2052	431,730	38,746	392,984	81,141	81,141	$ -
	2053	392,984	38,746	354,238	76,961	76,961	$ -
	2054	354,238	38,746	315,492	72,781	72,781	$ -
	2055	315,492	38,746	276,746	68,601	68,601	$ -
	2056	276,746	38,746	238,000	64,421	64,421	$ -
	2057	238,000	38,746	199,255	60,242	60,242	$ -
	2058	199,255	38,746	160,509	56,062	56,062	$ -
	2059	160,509	38,746	121,763	51,882	51,882	$ -
	2060	121,763	38,746	83,017	47,702	47,702	$ -
	2061	83,017	38,746	44,271	43,522	43,522	$ -
	2062	44,271	38,746	5,525	39,342	39,342	$ -
	2063	5,525	5,525	-	5,525	5,525	$ -
	2064	-	-	-	-	-	$ -
	2065	-	-	-	-	-	$ -
	2066	-	-	-	-	-	$ -
	2067	-	-	-	-	-	$ -
	2068	-	-	-	-	-	$ -
	2069	-	-	-	-	-	$ -
Project Totals			1,864,625		6,518,730	6,518,730	-

Current Pojected Year ARR	**231,618**
Current Pojected Year ARR w/ Incentive	**231,618**
Current Projected Year Incentive ARR	**-**

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
$ 48,353	$ -	$ 48,353	$ -	$ -
$ 97,286	$ -	$ 97,286	$ -	$ -
	$ -		$ -	$ -
	$ -		$ -	$ -
	$ -

Worksheet G -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

OKT Project 8 of 14
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Coweta 69 kV Capacitor**

	2015	Rev Require	w/Incentives	Incentive Amounts
Prior Year Projected (WS-F)		**97,286**	**97,286**	-
Prior Year True-Up (WS-G)		**242,482**	**242,482**	-
True-Up Adjustment		**145,196**	**145,196**	**-**

Details	0		
Investment	1,864,625	True-Up Year	**2015**
Service Year (yyyy)	2014	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	6	FCR w/o incentives, less depreciation	11.13%
Useful life	48	FCR w/incentives approved for these facilities, less dep.	11.13%
CIAC (Yes or No)	No	Annual Depreciation Expense	38,846

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Revenue Requirement	Revenue Req't. with Incentives	Incentive Rev. Requirement ##	BPU Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	BPU Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
2014	-	16,074	1,848,551	924,275	115,474	115,474	$ -	$ 115,474	$ -	$ 115,474	$ -	$ -
2015	1,848,551	38,846	1,809,704	1,829,127	242,482	242,482	$ -		$ -		$ -	$ -
2016	1,809,704	38,846	1,770,858	1,790,281	238,157	238,157	$ -		$ -		$ -	$ -
2017	1,770,858	38,846	1,732,012	1,751,435	233,833	233,833	$ -		$ -		$ -	$ -
2018	1,732,012	38,846	1,693,165	1,712,588	229,508	229,508	$ -		$ -		$ -	$ -
2019	1,693,165	38,846	1,654,319	1,673,742	225,183	225,183	$ -		$ -		$ -	$ -
2020	1,654,319	38,846	1,615,473	1,634,896	220,858	220,858	$ -		$ -		$ -	$ -
2021	1,615,473	38,846	1,576,626	1,596,049	216,534	216,534	$ -		$ -		$ -	$ -
2022	1,576,626	38,846	1,537,780	1,557,203	212,209	212,209	$ -		$ -		$ -	$ -
2023	1,537,780	38,846	1,498,933	1,518,357	207,884	207,884	$ -		$ -		$ -	$ -
2024	1,498,933	38,846	1,460,087	1,479,510	203,559	203,559	$ -		$ -		$ -	$ -
2025	1,460,087	38,846	1,421,241	1,440,664	199,235	199,235	$ -		$ -		$ -	$ -
2026	1,421,241	38,846	1,382,394	1,401,818	194,910	194,910	$ -		$ -		$ -	$ -
2027	1,382,394	38,846	1,343,548	1,362,971	190,585	190,585	$ -		$ -		$ -	$ -
2028	1,343,548	38,846	1,304,702	1,324,125	186,260	186,260	$ -		$ -		$ -	$ -
2029	1,304,702	38,846	1,265,855	1,285,279	181,936	181,936	$ -		$ -		$ -	$ -
2030	1,265,855	38,846	1,227,009	1,246,432	177,611	177,611	$ -		$ -		$ -	$ -
2031	1,227,009	38,846	1,188,163	1,207,586	173,286	173,286	$ -		$ -		$ -	$ -
2032	1,188,163	38,846	1,149,316	1,168,739	168,961	168,961	$ -		$ -		$ -	$ -
2033	1,149,316	38,846	1,110,470	1,129,893	164,637	164,637	$ -		$ -		$ -	$ -
2034	1,110,470	38,846	1,071,624	1,091,047	160,312	160,312	$ -		$ -		$ -	$ -
2035	1,071,624	38,846	1,032,777	1,052,200	155,987	155,987	$ -		$ -		$ -	$ -
2036	1,032,777	38,846	993,931	1,013,354	151,662	151,662	$ -		$ -		$ -	$ -
2037	993,931	38,846	955,085	974,508	147,338	147,338	$ -		$ -		$ -	$ -
2038	955,085	38,846	916,238	935,661	143,013	143,013	$ -		$ -		$ -	$ -
2039	916,238	38,846	877,392	896,815	138,688	138,688	$ -		$ -		$ -	$ -
2040	877,392	38,846	838,545	857,969	134,364	134,364	$ -		$ -		$ -	$ -
2041	838,545	38,846	799,699	819,122	130,039	130,039	$ -		$ -		$ -	$ -
2042	799,699	38,846	760,853	780,276	125,714	125,714	$ -		$ -		$ -	$ -
2043	760,853	38,846	722,006	741,430	121,389	121,389	$ -		$ -		$ -	$ -
2044	722,006	38,846	683,160	702,583	117,065	117,065	$ -		$ -		$ -	$ -
2045	683,160	38,846	644,314	663,737	112,740	112,740	$ -		$ -		$ -	$ -
2046	644,314	38,846	605,467	624,890	108,415	108,415	$ -		$ -		$ -	$ -
2047	605,467	38,846	566,621	586,044	104,090	104,090	$ -		$ -		$ -	$ -
2048	566,621	38,846	527,775	547,198	99,766	99,766	$ -		$ -		$ -	$ -
2049	527,775	38,846	488,928	508,351	95,441	95,441	$ -		$ -		$ -	$ -
2050	488,928	38,846	450,082	469,505	91,116	91,116	$ -		$ -		$ -	$ -
2051	450,082	38,846	411,236	430,659	86,791	86,791	$ -		$ -		$ -	$ -
2052	411,236	38,846	372,389	391,812	82,467	82,467	$ -		$ -		$ -	$ -
2053	372,389	38,846	333,543	352,966	78,142	78,142	$ -		$ -		$ -	$ -
2054	333,543	38,846	294,696	314,120	73,817	73,817	$ -		$ -		$ -	$ -
2055	294,696	38,846	255,850	275,273	69,492	69,492	$ -		$ -		$ -	$ -
2056	255,850	38,846	217,004	236,427	65,168	65,168	$ -		$ -		$ -	$ -
2057	217,004	38,846	178,157	197,581	60,843	60,843	$ -		$ -		$ -	$ -
2058	178,157	38,846	139,311	158,734	56,518	56,518	$ -		$ -		$ -	$ -
2059	139,311	38,846	100,465	119,888	52,193	52,193	$ -		$ -		$ -	$ -
2060	100,465	38,846	61,618	81,042	47,869	47,869	$ -		$ -		$ -	$ -
2061	61,618	38,846	22,772	42,195	43,544	43,544	$ -		$ -		$ -	$ -
2062	22,772	22,772	-	11,386	24,040	24,040	$ -		$ -		$ -	$ -
2063	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2064	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2065	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2066	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2067	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2068	-	-	-	-	-	-	$ -		$ -		$ -	$ -
2069	-	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals		1,864,625			6,861,124	6,861,124	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

OKT Project 9 of 14
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Prattville-Bluebell 138 kV**

DETAILS	TP2010094		
Investment	8,456,490	Current Year	**2016**
Service Year (yyyy)	2015	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	5	FCR w/o incentives, less depreciation	10.79%
Useful life	48	FCR w/incentives approved for these facilities, less dep.	10.79%
CIAC (Yes or No)	No	Annual Depreciation Expense	175,721

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Revenue Req't. with Incentives	Additional Rev. Requirement ##
IU	2015	7,400,000	74,675	7,325,325	578,000	578,000	$ -
IU	**2016**	8,381,815	175,721	8,206,094	1,060,998	1,060,998	$ -
	2017	8,206,094	175,721	8,030,373	1,042,041	1,042,041	$ -
	2018	8,030,373	175,721	7,854,651	1,023,084	1,023,084	$ -
	2019	7,854,651	175,721	7,678,930	1,004,127	1,004,127	$ -
	2020	7,678,930	175,721	7,503,209	985,170	985,170	$ -
	2021	7,503,209	175,721	7,327,488	966,213	966,213	$ -
	2022	7,327,488	175,721	7,151,766	947,256	947,256	$ -
	2023	7,151,766	175,721	6,976,045	928,300	928,300	$ -
	2024	6,976,045	175,721	6,800,324	909,343	909,343	$ -
	2025	6,800,324	175,721	6,624,603	890,386	890,386	$ -
	2026	6,624,603	175,721	6,448,881	871,429	871,429	$ -
	2027	6,448,881	175,721	6,273,160	852,472	852,472	$ -
	2028	6,273,160	175,721	6,097,439	833,515	833,515	$ -
	2029	6,097,439	175,721	5,921,718	814,558	814,558	$ -
	2030	5,921,718	175,721	5,745,996	795,601	795,601	$ -
	2031	5,745,996	175,721	5,570,275	776,645	776,645	$ -
	2032	5,570,275	175,721	5,394,554	757,688	757,688	$ -
	2033	5,394,554	175,721	5,218,833	738,731	738,731	$ -
	2034	5,218,833	175,721	5,043,111	719,774	719,774	$ -
	2035	5,043,111	175,721	4,867,390	700,817	700,817	$ -
	2036	4,867,390	175,721	4,691,669	681,860	681,860	$ -
	2037	4,691,669	175,721	4,515,948	662,903	662,903	$ -
	2038	4,515,948	175,721	4,340,226	643,946	643,946	$ -
	2039	4,340,226	175,721	4,164,505	624,990	624,990	$ -
	2040	4,164,505	175,721	3,988,784	606,033	606,033	$ -
	2041	3,988,784	175,721	3,813,063	587,076	587,076	$ -
	2042	3,813,063	175,721	3,637,341	568,119	568,119	$ -
	2043	3,637,341	175,721	3,461,620	549,162	549,162	$ -
	2044	3,461,620	175,721	3,285,899	530,205	530,205	$ -
	2045	3,285,899	175,721	3,110,178	511,248	511,248	$ -
	2046	3,110,178	175,721	2,934,456	492,291	492,291	$ -
	2047	2,934,456	175,721	2,758,735	473,335	473,335	$ -
	2048	2,758,735	175,721	2,583,014	454,378	454,378	$ -
	2049	2,583,014	175,721	2,407,293	435,421	435,421	$ -
	2050	2,407,293	175,721	2,231,571	416,464	416,464	$ -
	2051	2,231,571	175,721	2,055,850	397,507	397,507	$ -
	2052	2,055,850	175,721	1,880,129	378,550	378,550	$ -
	2053	1,880,129	175,721	1,704,408	359,593	359,593	$ -
	2054	1,704,408	175,721	1,528,686	340,637	340,637	$ -
	2055	1,528,686	175,721	1,352,965	321,680	321,680	$ -
	2056	1,352,965	175,721	1,177,244	302,723	302,723	$ -
	2057	1,177,244	175,721	1,001,523	283,766	283,766	$ -
	2058	1,001,523	175,721	825,801	264,809	264,809	$ -
	2059	825,801	175,721	650,080	245,852	245,852	$ -
	2060	650,080	175,721	474,359	226,895	226,895	$ -
	2061	474,359	175,721	298,638	207,938	207,938	$ -
	2062	298,638	175,721	122,917	188,982	188,982	$ -
	2063	122,917	122,917	-	122,917	122,917	$ -
	2064	-	-	-	-	-	$ -
	2065	-	-	-	-	-	$ -
	2066	-	-	-	-	-	$ -
	2067	-	-	-	-	-	$ -
	2068	-	-	-	-	-	$ -
	2069	-	-	-	-	-	$ -
	2070	-	-	-	-	-	$ -
Project Totals			8,456,490		30,075,428	30,075,428	-

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Current Pojected Year ARR	**1,060,998**
Current Pojected Year ARR w/ Incentive	**1,060,998**
Current Projected Year Incentive ARR	**-**

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
$ 578,000	$ -	$ 578,000	$ -	$ -
	$ -		$ -	$ -
	$ -		$ -	$ -
	$ -

Worksheet G -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

OKT Project 9 of 14
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Prattville-Bluebell 138 kV**

	2015	Rev Require	w/Incentives	Incentive Amounts
	Prior Year Projected (WS-F)	**578,000**	**578,000**	-
	Prior Year True-Up (WS-G)	**565,999**	**565,999**	-
	True-Up Adjustment	**(12,001)**	**(12,001)**	**-**

Details	TP2010094		
Investment	8,430,000	True-Up Year	**2015**
Service Year (yyyy)	2015	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	5	FCR w/o incentives, less depreciation	11.13%
Useful life	48	FCR w/incentives approved for these facilities, less dep.	11.13%
CIAC (Yes or No)	No	Annual Depreciation Expense	175,625

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Revenue Requirement	Revenue Req't. with Incentives	Incentive Rev. Requirement ##	BPU Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	BPU Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
IU	**2015**	-	102,448	8,327,552	4,163,776	565,999	565,999	$ -		$ -		$ -	$ -
	2016	8,327,552	175,625	8,151,927	8,239,740	1,092,950	1,092,950	$ -		$ -		$ -	$ -
	2017	8,151,927	175,625	7,976,302	8,064,115	1,073,398	1,073,398	$ -		$ -		$ -	$ -
	2018	7,976,302	175,625	7,800,677	7,888,490	1,053,846	1,053,846	$ -		$ -		$ -	$ -
	2019	7,800,677	175,625	7,625,052	7,712,865	1,034,294	1,034,294	$ -		$ -		$ -	$ -
	2020	7,625,052	175,625	7,449,427	7,537,240	1,014,742	1,014,742	$ -		$ -		$ -	$ -
	2021	7,449,427	175,625	7,273,802	7,361,615	995,189	995,189	$ -		$ -		$ -	$ -
	2022	7,273,802	175,625	7,098,177	7,185,990	975,637	975,637	$ -		$ -		$ -	$ -
	2023	7,098,177	175,625	6,922,552	7,010,365	956,085	956,085	$ -		$ -		$ -	$ -
	2024	6,922,552	175,625	6,746,927	6,834,740	936,533	936,533	$ -		$ -		$ -	$ -
	2025	6,746,927	175,625	6,571,302	6,659,115	916,980	916,980	$ -		$ -		$ -	$ -
	2026	6,571,302	175,625	6,395,677	6,483,490	897,428	897,428	$ -		$ -		$ -	$ -
	2027	6,395,677	175,625	6,220,052	6,307,865	877,876	877,876	$ -		$ -		$ -	$ -
	2028	6,220,052	175,625	6,044,427	6,132,240	858,324	858,324	$ -		$ -		$ -	$ -
	2029	6,044,427	175,625	5,868,802	5,956,615	838,771	838,771	$ -		$ -		$ -	$ -
	2030	5,868,802	175,625	5,693,177	5,780,990	819,219	819,219	$ -		$ -		$ -	$ -
	2031	5,693,177	175,625	5,517,552	5,605,365	799,667	799,667	$ -		$ -		$ -	$ -
	2032	5,517,552	175,625	5,341,927	5,429,740	780,115	780,115	$ -		$ -		$ -	$ -
	2033	5,341,927	175,625	5,166,302	5,254,115	760,563	760,563	$ -		$ -		$ -	$ -
	2034	5,166,302	175,625	4,990,677	5,078,490	741,010	741,010	$ -		$ -		$ -	$ -
	2035	4,990,677	175,625	4,815,052	4,902,865	721,458	721,458	$ -		$ -		$ -	$ -
	2036	4,815,052	175,625	4,639,427	4,727,240	701,906	701,906	$ -		$ -		$ -	$ -
	2037	4,639,427	175,625	4,463,802	4,551,615	682,354	682,354	$ -		$ -		$ -	$ -
	2038	4,463,802	175,625	4,288,177	4,375,990	662,801	662,801	$ -		$ -		$ -	$ -
	2039	4,288,177	175,625	4,112,552	4,200,365	643,249	643,249	$ -		$ -		$ -	$ -
	2040	4,112,552	175,625	3,936,927	4,024,740	623,697	623,697	$ -		$ -		$ -	$ -
	2041	3,936,927	175,625	3,761,302	3,849,115	604,145	604,145	$ -		$ -		$ -	$ -
	2042	3,761,302	175,625	3,585,677	3,673,490	584,592	584,592	$ -		$ -		$ -	$ -
	2043	3,585,677	175,625	3,410,052	3,497,865	565,040	565,040	$ -		$ -		$ -	$ -
	2044	3,410,052	175,625	3,234,427	3,322,240	545,488	545,488	$ -		$ -		$ -	$ -
	2045	3,234,427	175,625	3,058,802	3,146,615	525,936	525,936	$ -		$ -		$ -	$ -
	2046	3,058,802	175,625	2,883,177	2,970,990	506,384	506,384	$ -		$ -		$ -	$ -
	2047	2,883,177	175,625	-	-	175,625	175,625	$ -		$ -		$ -	$ -
	2048	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2049	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2050	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2051	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2052	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2053	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2054	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2055	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2056	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2057	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2058	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2059	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2060	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2061	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2062	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2063	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2064	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2065	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2066	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2067	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2068	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2069	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2070	-	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals			5,722,448			25,531,302	25,531,302	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

OKT Project 10 of 14
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Current Pojected Year ARR	**883,444**
Current Pojected Year ARR w/ Incentive	**883,444**
Current Projected Year Incentive ARR	**-**

Project Description: **Wapanucka Customer Connection**
Sch. 11 recovery commenced in 2015 rate year

DETAILS	**TP2012141**		
Investment	7,200,874	Current Year	**2016**
Service Year (yyyy)	2013	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	12	FCR w/o incentives, less depreciation	10.79%
Useful life	48	FCR w/incentives approved for these facilities, less dep.	10.79%
CIAC (Yes or No)	No	Annual Depreciation Expense	149,630

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR
TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE
LIFE OF THE PROJECT.

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Revenue Req't. with Incentives	Additional Rev. Requirement ##	PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
IU	2013	7,200,874	-	7,200,874	66,024	66,024	$ -	$ 66,024	$ -	$ 66,024	$ -	$ -
	2014	7,200,874	124,569	7,076,304	903,156	903,156	$ -	$ 903,156	$ -	$ 903,156	$ -	$ -
	2015	7,076,304	124,569	6,951,735	841,053	841,053	$ -	$ 841,053	$ -	$ 841,053	$ -	$ -
	2016	6,951,735	149,630	6,802,105	883,444	883,444	$ -		$ -		$ -	$ -
	2017	6,802,105	149,630	6,652,475	867,302	867,302	$ -		$ -		$ -	$ -
	2018	6,652,475	149,630	6,502,844	851,159	851,159	$ -		$ -		$ -	$ -
	2019	6,502,844	149,630	6,353,214	835,017	835,017	$ -		$ -		$ -	$ -
	2020	6,353,214	149,630	6,203,584	818,875	818,875	$ -		$ -		$ -	$ -
	2021	6,203,584	149,630	6,053,954	802,733	802,733	$ -		$ -		$ -	$ -
	2022	6,053,954	149,630	5,904,323	786,591	786,591	$ -		$ -		$ -	$ -
	2023	5,904,323	149,630	5,754,693	770,449	770,449	$ -		$ -		$ -	$ -
	2024	5,754,693	149,630	5,605,063	754,306	754,306	$ -		$ -		$ -	$ -
IU	2025	5,605,063	149,630	5,455,433	738,164	738,164	$ -		$ -		$ -	$ -
	2026	5,455,433	149,630	5,305,802	722,022	722,022	$ -		$ -		$ -	$ -
	2027	5,305,802	149,630	5,156,172	705,880	705,880	$ -		$ -		$ -	$ -
	2028	5,156,172	149,630	5,006,542	689,738	689,738	$ -		$ -		$ -	$ -
	2029	5,006,542	149,630	4,856,912	673,596	673,596	$ -		$ -		$ -	$ -
	2030	4,856,912	149,630	4,707,282	657,454	657,454	$ -		$ -		$ -	$ -
	2031	4,707,282	149,630	4,557,651	641,311	641,311	$ -		$ -		$ -	$ -
	2032	4,557,651	149,630	4,408,021	625,169	625,169	$ -		$ -		$ -	$ -
	2033	4,408,021	149,630	4,258,391	609,027	609,027	$ -		$ -		$ -	$ -
	2034	4,258,391	149,630	4,108,761	592,885	592,885	$ -		$ -		$ -	$ -
	2035	4,108,761	149,630	3,959,130	576,743	576,743	$ -		$ -		$ -	$ -
	2036	3,959,130	149,630	3,809,500	560,601	560,601	$ -		$ -		$ -	$ -
	2037	3,809,500	149,630	3,659,870	544,458	544,458	$ -		$ -		$ -	$ -
	2038	3,659,870	149,630	3,510,240	528,316	528,316	$ -		$ -		$ -	$ -
	2039	3,510,240	149,630	3,360,610	512,174	512,174	$ -		$ -		$ -	$ -
	2040	3,360,610	149,630	3,210,979	496,032	496,032	$ -		$ -		$ -	$ -
	2041	3,210,979	149,630	3,061,349	479,890	479,890	$ -		$ -		$ -	$ -
	2042	3,061,349	149,630	2,911,719	463,748	463,748	$ -		$ -		$ -	$ -
	2043	2,911,719	149,630	2,762,089	447,605	447,605	$ -		$ -		$ -	$ -
	2044	2,762,089	149,630	2,612,458	431,463	431,463	$ -		$ -		$ -	$ -
	2045	2,612,458	149,630	2,462,828	415,321	415,321	$ -		$ -		$ -	$ -
	2046	2,462,828	149,630	2,313,198	399,179	399,179	$ -		$ -		$ -	$ -
	2047	2,313,198	149,630	2,163,568	383,037	383,037	$ -		$ -		$ -	$ -
	2048	2,163,568	149,630	2,013,937	366,895	366,895	$ -		$ -		$ -	$ -
	2049	2,013,937	149,630	1,864,307	350,752	350,752	$ -		$ -		$ -	$ -
	2050	1,864,307	149,630	1,714,677	334,610	334,610	$ -		$ -		$ -	$ -
	2051	1,714,677	149,630	1,565,047	318,468	318,468	$ -		$ -		$ -	$ -
	2052	1,565,047	149,630	1,415,417	302,326	302,326	$ -		$ -		$ -	$ -
	2053	1,415,417	149,630	1,265,786	286,184	286,184	$ -		$ -		$ -	$ -
	2054	1,265,786	149,630	1,116,156	270,042	270,042	$ -		$ -		$ -	$ -
	2055	1,116,156	149,630	966,526	253,899	253,899	$ -		$ -		$ -	$ -
	2056	966,526	149,630	816,896	237,757	237,757	$ -		$ -		$ -	$ -
	2057	816,896	149,630	667,265	221,615	221,615	$ -		$ -		$ -	$ -
	2058	667,265	149,630	517,635	205,473	205,473	$ -		$ -		$ -	$ -
	2059	517,635	149,630	368,005	189,331	189,331	$ -		$ -		$ -	$ -
	2060	368,005	149,630	218,375	173,189	173,189	$ -		$ -		$ -	$ -
IU	2061	218,375	149,630	68,745	157,046	157,046	$ -		$ -		$ -	$ -
	2062	68,745	68,745	-	68,745	68,745	$ -		$ -		$ -	$ -
	2063	-	-	-	-	-	$ -		$ -		$ -	$ -
	2064	-	-	-	-	-	$ -		$ -		$ -	$ -
	2065	-	-	-	-	-	$ -		$ -		$ -	$ -
	2066	-	-	-	-	-	$ -		$ -		$ -	$ -
	2067	-	-	-	-	-	$ -		$ -		$ -	$ -
	2068	-	-	-	-	-	$ -		$ -		$ -	$ -
	Project Totals		7,200,874		25,810,253	25,810,253	-					

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet G -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

OKT Project 10 of 14
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

	2015	Rev Require	w/Incentives	Incentive Amounts
Prior Year Projected (WS-F)		841,053	841,053	-
Prior Year True-Up (WS-G)		929,468	929,468	-
True-Up Adjustment		88,415	88,415	-

Project Description: Wapanucka Customer Connection
Sch. 11 recovery commenced in 2015 rate year

Details	TP2012141		
Investment	7,200,874	True-Up Year	2015
Service Year (yyyy)	2013	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	12	FCR w/o incentives, less depreciation	11.13%
Useful life	48	FCR w/incentives approved for these facilities, less dep.	11.13%
CIAC (Yes or No)	No	Annual Depreciation Expense	150,018

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Revenue Requirement	Revenue Req't. with Incentives	Incentive Rev. Requirement ##	BPU Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	BPU Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
	2013									$ -		$ -	$ -
	2014									$ -		$ -	$ -
IU	2015	7,076,304	150,018	6,926,286	7,001,295	$929,468	$929,468	$ -		$ -		$ -	$ -
IU	2016	7,050,856	150,018	6,900,838	6,975,847	926,635	926,635	$ -		$ -		$ -	$ -
	2017	6,900,838	150,018	6,750,819	6,825,828	909,934	909,934	$ -		$ -		$ -	$ -
	2018	6,750,819	150,018	6,600,801	6,675,810	893,232	893,232	$ -		$ -		$ -	$ -
	2019	6,600,801	150,018	6,450,783	6,525,792	876,531	876,531	$ -		$ -		$ -	$ -
	2020	6,450,783	150,018	6,300,765	6,375,774	859,829	859,829	$ -		$ -		$ -	$ -
	2021	6,300,765	150,018	6,150,747	6,225,756	843,128	843,128	$ -		$ -		$ -	$ -
	2022	6,150,747	150,018	6,000,728	6,075,737	826,427	826,427	$ -		$ -		$ -	$ -
	2023	6,000,728	150,018	5,850,710	5,925,719	809,725	809,725	$ -		$ -		$ -	$ -
	2024	5,850,710	150,018	5,700,692	5,775,701	793,024	793,024	$ -		$ -		$ -	$ -
	2025	5,700,692	150,018	5,550,674	5,625,683	776,322	776,322	$ -		$ -		$ -	$ -
	2026	5,550,674	150,018	5,400,656	5,475,665	759,621	759,621	$ -		$ -		$ -	$ -
	2027	5,400,656	150,018	5,250,637	5,325,646	742,919	742,919	$ -		$ -		$ -	$ -
	2028	5,250,637	150,018	5,100,619	5,175,628	726,218	726,218	$ -		$ -		$ -	$ -
	2029	5,100,619	150,018	4,950,601	5,025,610	709,516	709,516	$ -		$ -		$ -	$ -
	2030	4,950,601	150,018	4,800,583	4,875,592	692,815	692,815	$ -		$ -		$ -	$ -
	2031	4,800,583	150,018	4,650,564	4,725,574	676,114	676,114	$ -		$ -		$ -	$ -
	2032	4,650,564	150,018	4,500,546	4,575,555	659,412	659,412	$ -		$ -		$ -	$ -
	2033	4,500,546	150,018	4,350,528	4,425,537	642,711	642,711	$ -		$ -		$ -	$ -
	2034	4,350,528	150,018	4,200,510	4,275,519	626,009	626,009	$ -		$ -		$ -	$ -
	2035	4,200,510	150,018	4,050,492	4,125,501	609,308	609,308	$ -		$ -		$ -	$ -
	2036	4,050,492	150,018	3,900,473	3,975,483	592,606	592,606	$ -		$ -		$ -	$ -
	2037	3,900,473	150,018	3,750,455	3,825,464	575,905	575,905	$ -		$ -		$ -	$ -
	2038	3,750,455	150,018	3,600,437	3,675,446	559,204	559,204	$ -		$ -		$ -	$ -
	2039	3,600,437	150,018	3,450,419	3,525,428	542,502	542,502	$ -		$ -		$ -	$ -
	2040	3,450,419	150,018	3,300,401	3,375,410	525,801	525,801	$ -		$ -		$ -	$ -
	2041	3,300,401	150,018	3,150,382	3,225,391	509,099	509,099	$ -		$ -		$ -	$ -
	2042	3,150,382	150,018	3,000,364	3,075,373	492,398	492,398	$ -		$ -		$ -	$ -
	2043	3,000,364	150,018	2,850,346	2,925,355	475,696	475,696	$ -		$ -		$ -	$ -
	2044	2,850,346	150,018	2,700,328	2,775,337	458,995	458,995	$ -		$ -		$ -	$ -
	2045	2,700,328	150,018	2,550,310	2,625,319	442,293	442,293	$ -		$ -		$ -	$ -
	2046	2,550,310	150,018	2,400,291	2,475,300	425,592	425,592	$ -		$ -		$ -	$ -
	2047	2,400,291	150,018	2,250,273	2,325,282	408,891	408,891	$ -		$ -		$ -	$ -
	2048	2,250,273	150,018	2,100,255	2,175,264	392,189	392,189	$ -		$ -		$ -	$ -
	2049	2,100,255	150,018	1,950,237	2,025,246	375,488	375,488	$ -		$ -		$ -	$ -
	2050	1,950,237	150,018	1,800,219	1,875,228	358,786	358,786	$ -		$ -		$ -	$ -
	2051	1,800,219	150,018	1,650,200	1,725,209	342,085	342,085	$ -		$ -		$ -	$ -
	2052	1,650,200	150,018	1,500,182	1,575,191	325,383	325,383	$ -		$ -		$ -	$ -
	2053	1,500,182	150,018	1,350,164	1,425,173	308,682	308,682	$ -		$ -		$ -	$ -
	2054	1,350,164	150,018	1,200,146	1,275,155	291,980	291,980	$ -		$ -		$ -	$ -
	2055	1,200,146	150,018	1,050,127	1,125,137	275,279	275,279	$ -		$ -		$ -	$ -
	2056	1,050,127	150,018	900,109	975,118	258,578	258,578	$ -		$ -		$ -	$ -
	2057	900,109	150,018	750,091	825,100	241,876	241,876	$ -		$ -		$ -	$ -
	2058	750,091	150,018	600,073	675,082	225,175	225,175	$ -		$ -		$ -	$ -
	2059	600,073	150,018	450,055	525,064	208,473	208,473	$ -		$ -		$ -	$ -
	2060	450,055	150,018	300,036	375,046	191,772	191,772	$ -		$ -		$ -	$ -
IU	2061	300,036	150,018	150,018	225,027	175,070	175,070	$ -		$ -		$ -	$ -
	2062	150,018	150,018	0	75,009	158,369	158,369	$ -		$ -		$ -	$ -
	2063	0	0	-	0	0	0	$ -		$ -		$ -	$ -
	2064	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2065	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2066	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2067	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2068	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	Project Totals		7,200,874			26,427,066	26,427,066	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

OKT Project 11 of 14
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Current Pojected Year ARR	**2,512,365**
Current Pojected Year ARR w/ Incentive	**2,512,365**
Current Projected Year Incentive ARR	**-**

Project Description: **Grady Customer Connection**
Sch. 11 recovery commenced in 2015 rate year

DETAILS	TP2013002		
Investment	20,178,013	Current Year	**2016**
Service Year (yyyy)	2014	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	11	FCR w/o incentives, less depreciation	10.79%
Useful life	48	FCR w/incentives approved for these facilities, less dep.	10.79%
CIAC (Yes or No)	No	Annual Depreciation Expense	419,288

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR
TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE
LIFE OF THE PROJECT.

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Revenue Req't. with Incentives	Additional Rev. Requirement ##	PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
IU	2014	19,043,680	27,453	19,016,226	376,171	376,171	$ -	$ 376,171	$ -	$ 376,171	$ -	$ -
	2015	19,016,226	329,441	18,686,786	2,255,402	2,255,402	$ -	$ 2,255,402	$ -	$ 2,255,402	$ -	$ -
IU	**2016**	19,821,119	419,288	19,401,831	2,512,365	2,512,365	$ -		$ -		$ -	$ -
	2017	19,401,831	419,288	18,982,543	2,467,132	2,467,132	$ -		$ -		$ -	$ -
	2018	18,982,543	419,288	18,563,255	2,421,899	2,421,899	$ -		$ -		$ -	$ -
	2019	18,563,255	419,288	18,143,967	2,376,666	2,376,666	$ -		$ -		$ -	$ -
	2020	18,143,967	419,288	17,724,679	2,331,433	2,331,433	$ -		$ -		$ -	$ -
	2021	17,724,679	419,288	17,305,390	2,286,200	2,286,200	$ -		$ -		$ -	$ -
	2022	17,305,390	419,288	16,886,102	2,240,967	2,240,967	$ -		$ -		$ -	$ -
	2023	16,886,102	419,288	16,466,814	2,195,734	2,195,734	$ -		$ -		$ -	$ -
	2024	16,466,814	419,288	16,047,526	2,150,501	2,150,501	$ -		$ -		$ -	$ -
	2025	16,047,526	419,288	15,628,238	2,105,268	2,105,268	$ -		$ -		$ -	$ -
	2026	15,628,238	419,288	15,208,950	2,060,035	2,060,035	$ -		$ -		$ -	$ -
	2027	15,208,950	419,288	14,789,662	2,014,802	2,014,802	$ -		$ -		$ -	$ -
	2028	14,789,662	419,288	14,370,374	1,969,569	1,969,569	$ -		$ -		$ -	$ -
	2029	14,370,374	419,288	13,951,086	1,924,336	1,924,336	$ -		$ -		$ -	$ -
	2030	13,951,086	419,288	13,531,798	1,879,103	1,879,103	$ -		$ -		$ -	$ -
	2031	13,531,798	419,288	13,112,509	1,833,870	1,833,870	$ -		$ -		$ -	$ -
	2032	13,112,509	419,288	12,693,221	1,788,638	1,788,638	$ -		$ -		$ -	$ -
	2033	12,693,221	419,288	12,273,933	1,743,405	1,743,405	$ -		$ -		$ -	$ -
	2034	12,273,933	419,288	11,854,645	1,698,172	1,698,172	$ -		$ -		$ -	$ -
	2035	11,854,645	419,288	11,435,357	1,652,939	1,652,939	$ -		$ -		$ -	$ -
	2036	11,435,357	419,288	11,016,069	1,607,706	1,607,706	$ -		$ -		$ -	$ -
	2037	11,016,069	419,288	10,596,781	1,562,473	1,562,473	$ -		$ -		$ -	$ -
	2038	10,596,781	419,288	10,177,493	1,517,240	1,517,240	$ -		$ -		$ -	$ -
	2039	10,177,493	419,288	9,758,205	1,472,007	1,472,007	$ -		$ -		$ -	$ -
	2040	9,758,205	419,288	9,338,917	1,426,774	1,426,774	$ -		$ -		$ -	$ -
	2041	9,338,917	419,288	8,919,629	1,381,541	1,381,541	$ -		$ -		$ -	$ -
	2042	8,919,629	419,288	8,500,340	1,336,308	1,336,308	$ -		$ -		$ -	$ -
	2043	8,500,340	419,288	8,081,052	1,291,075	1,291,075	$ -		$ -		$ -	$ -
	2044	8,081,052	419,288	7,661,764	1,245,842	1,245,842	$ -		$ -		$ -	$ -
	2045	7,661,764	419,288	7,242,476	1,200,609	1,200,609	$ -		$ -		$ -	$ -
	2046	7,242,476	419,288	6,823,188	1,155,376	1,155,376	$ -		$ -		$ -	$ -
	2047	6,823,188	419,288	6,403,900	1,110,143	1,110,143	$ -		$ -		$ -	$ -
	2048	6,403,900	419,288	5,984,612	1,064,910	1,064,910	$ -		$ -		$ -	$ -
	2049	5,984,612	419,288	5,565,324	1,019,677	1,019,677	$ -		$ -		$ -	$ -
	2050	5,565,324	419,288	5,146,036	974,444	974,444	$ -		$ -		$ -	$ -
	2051	5,146,036	419,288	4,726,748	929,211	929,211	$ -		$ -		$ -	$ -
	2052	4,726,748	419,288	4,307,459	883,978	883,978	$ -		$ -		$ -	$ -
	2053	4,307,459	419,288	3,888,171	838,745	838,745	$ -		$ -		$ -	$ -
	2054	3,888,171	419,288	3,468,883	793,513	793,513	$ -		$ -		$ -	$ -
	2055	3,468,883	419,288	3,049,595	748,280	748,280	$ -		$ -		$ -	$ -
	2056	3,049,595	419,288	2,630,307	703,047	703,047	$ -		$ -		$ -	$ -
	2057	2,630,307	419,288	2,211,019	657,814	657,814	$ -		$ -		$ -	$ -
	2058	2,211,019	419,288	1,791,731	612,581	612,581	$ -		$ -		$ -	$ -
	2059	1,791,731	419,288	1,372,443	567,348	567,348	$ -		$ -		$ -	$ -
	2060	1,372,443	419,288	953,155	522,115	522,115	$ -		$ -		$ -	$ -
	2061	953,155	419,288	533,867	476,882	476,882	$ -		$ -		$ -	$ -
	2062	533,867	419,288	114,578	431,649	431,649	$ -		$ -		$ -	$ -
	2063	114,578	114,578	-	114,578	114,578	$ -		$ -		$ -	$ -
	2064	-	-	-	-	-	$ -		$ -		$ -	$ -
	2065	-	-	-	-	-	$ -		$ -		$ -	$ -
	2066	-	-	-	-	-	$ -		$ -		$ -	$ -
	2067	-	-	-	-	-	$ -		$ -		$ -	$ -
	2068	-	-	-	-	-	$ -		$ -		$ -	$ -
	2069	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals			20,178,013		71,930,473	71,930,473	-					

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet G -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

OKT Project 11 of 14
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

	2015	Rev Require	w/Incentives	Incentive Amounts
Prior Year Projected (WS-F)		2,255,402	2,255,402	-
Prior Year True-Up (WS-G)		2,510,424	2,510,424	-
True-Up Adjustment		255,022	255,022	-

Project Description: Grady Customer Connection
Sch. 11 recovery commenced in 2015 rate year

Details	TP2013002		
Investment	19,994,176	True-Up Year	2015
Service Year (yyyy)	2014	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	11	FCR w/o incentives, less depreciation	11.13%
Useful life	48	FCR w/incentives approved for these facilities, less dep.	11.13%
CIAC (Yes or No)	No	Annual Depreciation Expense	416,545

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Revenue Requirement	Revenue Req't. with Incentives	Incentive Rev. Requirement ##	BPU Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	BPU Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
	2014									$ -		$ -	$ -
IU	**2015**	19,016,226	416,545	18,599,681	18,807,954	$2,510,424	$2,510,424	$ -		$ -		$ -	$ -
IU	2016	19,577,631	416,545	19,161,085	19,369,358	2,572,925	2,572,925	$ -		$ -		$ -	$ -
	2017	19,161,085	416,545	18,744,540	18,952,813	2,526,551	2,526,551	$ -		$ -		$ -	$ -
	2018	18,744,540	416,545	18,327,995	18,536,267	2,480,177	2,480,177	$ -		$ -		$ -	$ -
	2019	18,327,995	416,545	17,911,449	18,119,722	2,433,804	2,433,804	$ -		$ -		$ -	$ -
	2020	17,911,449	416,545	17,494,904	17,703,177	2,387,430	2,387,430	$ -		$ -		$ -	$ -
	2021	17,494,904	416,545	17,078,359	17,286,631	2,341,056	2,341,056	$ -		$ -		$ -	$ -
	2022	17,078,359	416,545	16,661,813	16,870,086	2,294,682	2,294,682	$ -		$ -		$ -	$ -
	2023	16,661,813	416,545	16,245,268	16,453,541	2,248,309	2,248,309	$ -		$ -		$ -	$ -
	2024	16,245,268	416,545	15,828,723	16,036,995	2,201,935	2,201,935	$ -		$ -		$ -	$ -
	2025	15,828,723	416,545	15,412,177	15,620,450	2,155,561	2,155,561	$ -		$ -		$ -	$ -
	2026	15,412,177	416,545	14,995,632	15,203,905	2,109,187	2,109,187	$ -		$ -		$ -	$ -
	2027	14,995,632	416,545	14,579,087	14,787,359	2,062,814	2,062,814	$ -		$ -		$ -	$ -
	2028	14,579,087	416,545	14,162,541	14,370,814	2,016,440	2,016,440	$ -		$ -		$ -	$ -
	2029	14,162,541	416,545	13,745,996	13,954,269	1,970,066	1,970,066	$ -		$ -		$ -	$ -
	2030	13,745,996	416,545	13,329,451	13,537,723	1,923,692	1,923,692	$ -		$ -		$ -	$ -
	2031	13,329,451	416,545	12,912,905	13,121,178	1,877,319	1,877,319	$ -		$ -		$ -	$ -
	2032	12,912,905	416,545	12,496,360	12,704,633	1,830,945	1,830,945	$ -		$ -		$ -	$ -
	2033	12,496,360	416,545	12,079,815	12,288,087	1,784,571	1,784,571	$ -		$ -		$ -	$ -
	2034	12,079,815	416,545	11,663,269	11,871,542	1,738,197	1,738,197	$ -		$ -		$ -	$ -
	2035	11,663,269	416,545	11,246,724	11,454,997	1,691,824	1,691,824	$ -		$ -		$ -	$ -
	2036	11,246,724	416,545	10,830,179	11,038,451	1,645,450	1,645,450	$ -		$ -		$ -	$ -
	2037	10,830,179	416,545	10,413,633	10,621,906	1,599,076	1,599,076	$ -		$ -		$ -	$ -
	2038	10,413,633	416,545	9,997,088	10,205,361	1,552,702	1,552,702	$ -		$ -		$ -	$ -
	2039	9,997,088	416,545	9,580,543	9,788,815	1,506,329	1,506,329	$ -		$ -		$ -	$ -
	2040	9,580,543	416,545	9,163,997	9,372,270	1,459,955	1,459,955	$ -		$ -		$ -	$ -
	2041	9,163,997	416,545	8,747,452	8,955,725	1,413,581	1,413,581	$ -		$ -		$ -	$ -
	2042	8,747,452	416,545	8,330,907	8,539,179	1,367,207	1,367,207	$ -		$ -		$ -	$ -
	2043	8,330,907	416,545	7,914,361	8,122,634	1,320,834	1,320,834	$ -		$ -		$ -	$ -
	2044	7,914,361	416,545	7,497,816	7,706,089	1,274,460	1,274,460	$ -		$ -		$ -	$ -
	2045	7,497,816	416,545	7,081,271	7,289,543	1,228,086	1,228,086	$ -		$ -		$ -	$ -
	2046	7,081,271	416,545	6,664,725	6,872,998	1,181,712	1,181,712	$ -		$ -		$ -	$ -
	2047	6,664,725	416,545	6,248,180	6,456,453	1,135,339	1,135,339	$ -		$ -		$ -	$ -
	2048	6,248,180	416,545	5,831,635	6,039,907	1,088,965	1,088,965	$ -		$ -		$ -	$ -
	2049	5,831,635	416,545	5,415,089	5,623,362	1,042,591	1,042,591	$ -		$ -		$ -	$ -
	2050	5,415,089	416,545	4,998,544	5,206,817	996,217	996,217	$ -		$ -		$ -	$ -
	2051	4,998,544	416,545	4,581,999	4,790,271	949,844	949,844	$ -		$ -		$ -	$ -
	2052	4,581,999	416,545	4,165,453	4,373,726	903,470	903,470	$ -		$ -		$ -	$ -
	2053	4,165,453	416,545	3,748,908	3,957,181	857,096	857,096	$ -		$ -		$ -	$ -
	2054	3,748,908	416,545	3,332,363	3,540,635	810,722	810,722	$ -		$ -		$ -	$ -
	2055	3,332,363	416,545	2,915,817	3,124,090	764,348	764,348	$ -		$ -		$ -	$ -
	2056	2,915,817	416,545	2,499,272	2,707,545	717,975	717,975	$ -		$ -		$ -	$ -
	2057	2,499,272	416,545	2,082,727	2,290,999	671,601	671,601	$ -		$ -		$ -	$ -
	2058	2,082,727	416,545	1,666,181	1,874,454	625,227	625,227	$ -		$ -		$ -	$ -
	2059	1,666,181	416,545	1,249,636	1,457,909	578,853	578,853	$ -		$ -		$ -	$ -
	2060	1,249,636	416,545	833,091	1,041,363	532,480	532,480	$ -		$ -		$ -	$ -
	2061	833,091	416,545	416,545	624,818	486,106	486,106	$ -		$ -		$ -	$ -
	2062	416,545	416,545	-	208,273	439,732	439,732	$ -		$ -		$ -	$ -
	2063	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2064	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2065	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2066	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2067	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2068	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2069	-	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals			19,994,176			73,307,866	73,307,866	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

OKT Project 12 of 14
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Current Pojected Year ARR	**1,622,010**
Current Pojected Year ARR w/ Incentive	**1,622,010**
Current Projected Year Incentive ARR	**-**

Project Description: **Darlington-Red Rock 138 kV line**
Sch. 11 recovery commenced in 2015 rate year

DETAILS	TP2012112		
Investment	13,254,470	Current Year	**2016**
Service Year (yyyy)	2013	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	10	FCR w/o incentives, less depreciation	10.79%
Useful life	48	FCR w/incentives approved for these facilities, less dep.	10.79%
CIAC (Yes or No)	No	Annual Depreciation Expense	275,421

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Revenue Req't. with Incentives	Additional Rev. Requirement ##	PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
IU	2013	13,254,470	38,215	13,216,255	401,753	401,753	$ -	$ 401,753	$ -	$ 401,753	$ -	$ -
	2014	13,216,255	229,292	12,986,963	1,658,213	1,658,213	$ -	$ 1,658,213	$ -	$ 1,658,213	$ -	$ -
	2015	12,986,963	229,292	12,757,671	1,544,167	1,544,167	$ -	$ 1,544,167	$ -	$ 1,544,167	$ -	$ -
	2016	12,757,671	275,421	12,482,250	1,622,010	1,622,010	$ -		$ -		$ -	$ -
	2017	12,482,250	275,421	12,206,830	1,592,298	1,592,298	$ -		$ -		$ -	$ -
	2018	12,206,830	275,421	11,931,409	1,562,585	1,562,585	$ -		$ -		$ -	$ -
	2019	11,931,409	275,421	11,655,989	1,532,873	1,532,873	$ -		$ -		$ -	$ -
	2020	11,655,989	275,421	11,380,568	1,503,161	1,503,161	$ -		$ -		$ -	$ -
	2021	11,380,568	275,421	11,105,147	1,473,448	1,473,448	$ -		$ -		$ -	$ -
	2022	11,105,147	275,421	10,829,727	1,443,736	1,443,736	$ -		$ -		$ -	$ -
	2023	10,829,727	275,421	10,554,306	1,414,023	1,414,023	$ -		$ -		$ -	$ -
	2024	10,554,306	275,421	10,278,885	1,384,311	1,384,311	$ -		$ -		$ -	$ -
	2025	10,278,885	275,421	10,003,465	1,354,598	1,354,598	$ -		$ -		$ -	$ -
	2026	10,003,465	275,421	9,728,044	1,324,886	1,324,886	$ -		$ -		$ -	$ -
	2027	9,728,044	275,421	9,452,623	1,295,173	1,295,173	$ -		$ -		$ -	$ -
	2028	9,452,623	275,421	9,177,203	1,265,461	1,265,461	$ -		$ -		$ -	$ -
	2029	9,177,203	275,421	8,901,782	1,235,748	1,235,748	$ -		$ -		$ -	$ -
	2030	8,901,782	275,421	8,626,361	1,206,036	1,206,036	$ -		$ -		$ -	$ -
	2031	8,626,361	275,421	8,350,941	1,176,323	1,176,323	$ -		$ -		$ -	$ -
	2032	8,350,941	275,421	8,075,520	1,146,611	1,146,611	$ -		$ -		$ -	$ -
	2033	8,075,520	275,421	7,800,099	1,116,898	1,116,898	$ -		$ -		$ -	$ -
	2034	7,800,099	275,421	7,524,679	1,087,186	1,087,186	$ -		$ -		$ -	$ -
	2035	7,524,679	275,421	7,249,258	1,057,473	1,057,473	$ -		$ -		$ -	$ -
	2036	7,249,258	275,421	6,973,837	1,027,761	1,027,761	$ -		$ -		$ -	$ -
	2037	6,973,837	275,421	6,698,417	998,048	998,048	$ -		$ -		$ -	$ -
	2038	6,698,417	275,421	6,422,996	968,336	968,336	$ -		$ -		$ -	$ -
	2039	6,422,996	275,421	6,147,575	938,623	938,623	$ -		$ -		$ -	$ -
	2040	6,147,575	275,421	5,872,155	908,911	908,911	$ -		$ -		$ -	$ -
	2041	5,872,155	275,421	5,596,734	879,198	879,198	$ -		$ -		$ -	$ -
	2042	5,596,734	275,421	5,321,313	849,486	849,486	$ -		$ -		$ -	$ -
	2043	5,321,313	275,421	5,045,893	819,773	819,773	$ -		$ -		$ -	$ -
	2044	5,045,893	275,421	4,770,472	790,061	790,061	$ -		$ -		$ -	$ -
	2045	4,770,472	275,421	4,495,051	760,348	760,348	$ -		$ -		$ -	$ -
	2046	4,495,051	275,421	4,219,631	730,636	730,636	$ -		$ -		$ -	$ -
	2047	4,219,631	275,421	3,944,210	700,924	700,924	$ -		$ -		$ -	$ -
	2048	3,944,210	275,421	3,668,790	671,211	671,211	$ -		$ -		$ -	$ -
	2049	3,668,790	275,421	3,393,369	641,499	641,499	$ -		$ -		$ -	$ -
	2050	3,393,369	275,421	3,117,948	611,786	611,786	$ -		$ -		$ -	$ -
	2051	3,117,948	275,421	2,842,528	582,074	582,074	$ -		$ -		$ -	$ -
	2052	2,842,528	275,421	2,567,107	552,361	552,361	$ -		$ -		$ -	$ -
	2053	2,567,107	275,421	2,291,686	522,649	522,649	$ -		$ -		$ -	$ -
	2054	2,291,686	275,421	2,016,266	492,936	492,936	$ -		$ -		$ -	$ -
	2055	2,016,266	275,421	1,740,845	463,224	463,224	$ -		$ -		$ -	$ -
	2056	1,740,845	275,421	1,465,424	433,511	433,511	$ -		$ -		$ -	$ -
	2057	1,465,424	275,421	1,190,004	403,799	403,799	$ -		$ -		$ -	$ -
	2058	1,190,004	275,421	914,583	374,086	374,086	$ -		$ -		$ -	$ -
	2059	914,583	275,421	639,162	344,374	344,374	$ -		$ -		$ -	$ -
	2060	639,162	275,421	363,742	314,661	314,661	$ -		$ -		$ -	$ -
	2061	363,742	275,421	88,321	284,949	284,949	$ -		$ -		$ -	$ -
	2062	88,321	88,321	-	88,321	88,321	$ -		$ -		$ -	$ -
	2063	-	-	-	-	-	$ -		$ -		$ -	$ -
	2064	-	-	-	-	-	$ -		$ -		$ -	$ -
	2065	-	-	-	-	-	$ -		$ -		$ -	$ -
	2066	-	-	-	-	-	$ -		$ -		$ -	$ -
	2067	-	-	-	-	-	$ -		$ -		$ -	$ -
	2068	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals			13,254,470		47,552,515	47,552,515	-					

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet G -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

OKT Project 12 of 14
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

	2015	Rev Require	w/Incentives	Incentive Amounts
Prior Year Projected (WS-F)		**1,544,167**	**1,544,167**	-
Prior Year True-Up (WS-G)		**1,706,595**	**1,706,595**	-
True-Up Adjustment		**162,428**	**162,428**	**-**

Project Description: **Darlington-Red Rock 138 kV line**
Sch. 11 recovery commenced in 2015 rate year

Details	**TP2012112**		
Investment	13,254,470	True-Up Year	**2015**
Service Year (yyyy)	2013	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	10	FCR w/o incentives, less depreciation	11.13%
Useful life	48	FCR w/incentives approved for these facilities, less dep.	11.13%
CIAC (Yes or No)	No	Annual Depreciation Expense	276,135

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Revenue Requirement	Revenue Req't. with Incentives	Incentive Rev. Requirement ##	BPU Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	BPU Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
	2013									$ -		$ -	$ -
	2014									$ -		$ -	$ -
IU	**2015**	12,986,963	276,135	12,710,828	12,848,896	$1,706,595	$1,706,595	$ -		$ -		$ -	$ -
IU	2016	12,978,335	276,135	12,702,200	12,840,268	1,705,634	1,705,634	$ -		$ -		$ -	$ -
	2017	12,702,200	276,135	12,426,066	12,564,133	1,674,893	1,674,893	$ -		$ -		$ -	$ -
	2018	12,426,066	276,135	12,149,931	12,287,998	1,644,151	1,644,151	$ -		$ -		$ -	$ -
	2019	12,149,931	276,135	11,873,796	12,011,863	1,613,409	1,613,409	$ -		$ -		$ -	$ -
	2020	11,873,796	276,135	11,597,661	11,735,729	1,582,667	1,582,667	$ -		$ -		$ -	$ -
	2021	11,597,661	276,135	11,321,526	11,459,594	1,551,925	1,551,925	$ -		$ -		$ -	$ -
	2022	11,321,526	276,135	11,045,392	11,183,459	1,521,183	1,521,183	$ -		$ -		$ -	$ -
	2023	11,045,392	276,135	10,769,257	10,907,324	1,490,441	1,490,441	$ -		$ -		$ -	$ -
	2024	10,769,257	276,135	10,493,122	10,631,189	1,459,699	1,459,699	$ -		$ -		$ -	$ -
	2025	10,493,122	276,135	10,216,987	10,355,055	1,428,957	1,428,957	$ -		$ -		$ -	$ -
	2026	10,216,987	276,135	9,940,853	10,078,920	1,398,215	1,398,215	$ -		$ -		$ -	$ -
	2027	9,940,853	276,135	9,664,718	9,802,785	1,367,473	1,367,473	$ -		$ -		$ -	$ -
	2028	9,664,718	276,135	9,388,583	9,526,650	1,336,731	1,336,731	$ -		$ -		$ -	$ -
	2029	9,388,583	276,135	9,112,448	9,250,516	1,305,989	1,305,989	$ -		$ -		$ -	$ -
	2030	9,112,448	276,135	8,836,313	8,974,381	1,275,247	1,275,247	$ -		$ -		$ -	$ -
	2031	8,836,313	276,135	8,560,179	8,698,246	1,244,506	1,244,506	$ -		$ -		$ -	$ -
	2032	8,560,179	276,135	8,284,044	8,422,111	1,213,764	1,213,764	$ -		$ -		$ -	$ -
	2033	8,284,044	276,135	8,007,909	8,145,976	1,183,022	1,183,022	$ -		$ -		$ -	$ -
	2034	8,007,909	276,135	7,731,774	7,869,842	1,152,280	1,152,280	$ -		$ -		$ -	$ -
	2035	7,731,774	276,135	7,455,639	7,593,707	1,121,538	1,121,538	$ -		$ -		$ -	$ -
	2036	7,455,639	276,135	7,179,505	7,317,572	1,090,796	1,090,796	$ -		$ -		$ -	$ -
	2037	7,179,505	276,135	6,903,370	7,041,437	1,060,054	1,060,054	$ -		$ -		$ -	$ -
	2038	6,903,370	276,135	6,627,235	6,765,302	1,029,312	1,029,312	$ -		$ -		$ -	$ -
	2039	6,627,235	276,135	6,351,100	6,489,168	998,570	998,570	$ -		$ -		$ -	$ -
	2040	6,351,100	276,135	6,074,965	6,213,033	967,828	967,828	$ -		$ -		$ -	$ -
	2041	6,074,965	276,135	5,798,831	5,936,898	937,086	937,086	$ -		$ -		$ -	$ -
	2042	5,798,831	276,135	5,522,696	5,660,763	906,344	906,344	$ -		$ -		$ -	$ -
	2043	5,522,696	276,135	5,246,561	5,384,628	875,602	875,602	$ -		$ -		$ -	$ -
	2044	5,246,561	276,135	4,970,426	5,108,494	844,860	844,860	$ -		$ -		$ -	$ -
	2045	4,970,426	276,135	4,694,291	4,832,359	814,119	814,119	$ -		$ -		$ -	$ -
	2046	4,694,291	276,135	4,418,157	4,556,224	783,377	783,377	$ -		$ -		$ -	$ -
	2047	4,418,157	276,135	4,142,022	4,280,089	752,635	752,635	$ -		$ -		$ -	$ -
	2048	4,142,022	276,135	3,865,887	4,003,954	721,893	721,893	$ -		$ -		$ -	$ -
	2049	3,865,887	276,135	3,589,752	3,727,820	691,151	691,151	$ -		$ -		$ -	$ -
	2050	3,589,752	276,135	3,313,618	3,451,685	660,409	660,409	$ -		$ -		$ -	$ -
	2051	3,313,618	276,135	3,037,483	3,175,550	629,667	629,667	$ -		$ -		$ -	$ -
	2052	3,037,483	276,135	2,761,348	2,899,415	598,925	598,925	$ -		$ -		$ -	$ -
	2053	2,761,348	276,135	2,485,213	2,623,281	568,183	568,183	$ -		$ -		$ -	$ -
	2054	2,485,213	276,135	2,209,078	2,347,146	537,441	537,441	$ -		$ -		$ -	$ -
	2055	2,209,078	276,135	1,932,944	2,071,011	506,699	506,699	$ -		$ -		$ -	$ -
	2056	1,932,944	276,135	1,656,809	1,794,876	475,957	475,957	$ -		$ -		$ -	$ -
	2057	1,656,809	276,135	1,380,674	1,518,741	445,215	445,215	$ -		$ -		$ -	$ -
	2058	1,380,674	276,135	1,104,539	1,242,607	414,473	414,473	$ -		$ -		$ -	$ -
	2059	1,104,539	276,135	828,404	966,472	383,732	383,732	$ -		$ -		$ -	$ -
	2060	828,404	276,135	552,270	690,337	352,990	352,990	$ -		$ -		$ -	$ -
	2061	552,270	276,135	276,135	414,202	322,248	322,248	$ -		$ -		$ -	$ -
	2062	276,135	276,135	0	138,067	291,506	291,506	$ -		$ -		$ -	$ -
	2063	0	0	-	0	0	0	$ -		$ -		$ -	$ -
	2064	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2065	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2066	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2067	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2068	-	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals			13,254,470			48,639,390	48,639,390	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

OKT Project 13 of 14
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Current Pojected Year ARR	**500,108**
Current Pojected Year ARR w/ Incentive	**500,108**
Current Projected Year Incentive ARR	**-**

Project Description: **Ellis 138 kV**
Sch. 11 recovery commenced in 2015 rate year

DETAILS	TP2012055		
Investment	4,086,696	Current Year	**2016**
Service Year (yyyy)	2013	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	10	FCR w/o incentives, less depreciation	10.79%
Useful life	48	FCR w/incentives approved for these facilities, less dep.	10.79%
CIAC (Yes or No)	No	Annual Depreciation Expense	84,919

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Revenue Req't. with Incentives	Additional Rev. Requirement ##	PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
IU	2013	4,086,696	11,783	4,074,913	123,871	123,871	$ -	$ 123,871	$ -	$ 123,871	$ -	$ -
	2014	4,074,913	70,697	4,004,217	511,270	511,270	$ -	$ 511,270	$ -	$ 511,270	$ -	$ -
	2015	4,004,217	70,697	3,933,520	476,107	476,107	$ -	$ 476,107	$ -	$ 476,107	$ -	$ -
	2016	3,933,520	84,919	3,848,601	500,108	500,108	$ -		$ -		$ -	$ -
	2017	3,848,601	84,919	3,763,681	490,947	490,947	$ -		$ -		$ -	$ -
	2018	3,763,681	84,919	3,678,762	481,786	481,786	$ -		$ -		$ -	$ -
	2019	3,678,762	84,919	3,593,843	472,624	472,624	$ -		$ -		$ -	$ -
	2020	3,593,843	84,919	3,508,924	463,463	463,463	$ -		$ -		$ -	$ -
	2021	3,508,924	84,919	3,424,004	454,302	454,302	$ -		$ -		$ -	$ -
	2022	3,424,004	84,919	3,339,085	445,141	445,141	$ -		$ -		$ -	$ -
	2023	3,339,085	84,919	3,254,166	435,980	435,980	$ -		$ -		$ -	$ -
	2024	3,254,166	84,919	3,169,246	426,819	426,819	$ -		$ -		$ -	$ -
	2025	3,169,246	84,919	3,084,327	417,658	417,658	$ -		$ -		$ -	$ -
	2026	3,084,327	84,919	2,999,408	408,497	408,497	$ -		$ -		$ -	$ -
	2027	2,999,408	84,919	2,914,488	399,335	399,335	$ -		$ -		$ -	$ -
	2028	2,914,488	84,919	2,829,569	390,174	390,174	$ -		$ -		$ -	$ -
	2029	2,829,569	84,919	2,744,650	381,013	381,013	$ -		$ -		$ -	$ -
	2030	2,744,650	84,919	2,659,730	371,852	371,852	$ -		$ -		$ -	$ -
	2031	2,659,730	84,919	2,574,811	362,691	362,691	$ -		$ -		$ -	$ -
	2032	2,574,811	84,919	2,489,892	353,530	353,530	$ -		$ -		$ -	$ -
	2033	2,489,892	84,919	2,404,972	344,369	344,369	$ -		$ -		$ -	$ -
	2034	2,404,972	84,919	2,320,053	335,208	335,208	$ -		$ -		$ -	$ -
	2035	2,320,053	84,919	2,235,134	326,046	326,046	$ -		$ -		$ -	$ -
	2036	2,235,134	84,919	2,150,214	316,885	316,885	$ -		$ -		$ -	$ -
	2037	2,150,214	84,919	2,065,295	307,724	307,724	$ -		$ -		$ -	$ -
	2038	2,065,295	84,919	1,980,376	298,563	298,563	$ -		$ -		$ -	$ -
	2039	1,980,376	84,919	1,895,457	289,402	289,402	$ -		$ -		$ -	$ -
	2040	1,895,457	84,919	1,810,537	280,241	280,241	$ -		$ -		$ -	$ -
	2041	1,810,537	84,919	1,725,618	271,080	271,080	$ -		$ -		$ -	$ -
	2042	1,725,618	84,919	1,640,699	261,918	261,918	$ -		$ -		$ -	$ -
	2043	1,640,699	84,919	1,555,779	252,757	252,757	$ -		$ -		$ -	$ -
	2044	1,555,779	84,919	1,470,860	243,596	243,596	$ -		$ -		$ -	$ -
	2045	1,470,860	84,919	1,385,941	234,435	234,435	$ -		$ -		$ -	$ -
	2046	1,385,941	84,919	1,301,021	225,274	225,274	$ -		$ -		$ -	$ -
	2047	1,301,021	84,919	1,216,102	216,113	216,113	$ -		$ -		$ -	$ -
	2048	1,216,102	84,919	1,131,183	206,952	206,952	$ -		$ -		$ -	$ -
	2049	1,131,183	84,919	1,046,263	197,791	197,791	$ -		$ -		$ -	$ -
	2050	1,046,263	84,919	961,344	188,629	188,629	$ -		$ -		$ -	$ -
	2051	961,344	84,919	876,425	179,468	179,468	$ -		$ -		$ -	$ -
	2052	876,425	84,919	791,505	170,307	170,307	$ -		$ -		$ -	$ -
	2053	791,505	84,919	706,586	161,146	161,146	$ -		$ -		$ -	$ -
	2054	706,586	84,919	621,667	151,985	151,985	$ -		$ -		$ -	$ -
	2055	621,667	84,919	536,748	142,824	142,824	$ -		$ -		$ -	$ -
	2056	536,748	84,919	451,828	133,663	133,663	$ -		$ -		$ -	$ -
	2057	451,828	84,919	366,909	124,502	124,502	$ -		$ -		$ -	$ -
	2058	366,909	84,919	281,990	115,340	115,340	$ -		$ -		$ -	$ -
	2059	281,990	84,919	197,070	106,179	106,179	$ -		$ -		$ -	$ -
	2060	197,070	84,919	112,151	97,018	97,018	$ -		$ -		$ -	$ -
	2061	112,151	84,919	27,232	87,857	87,857	$ -		$ -		$ -	$ -
	2062	27,232	27,232	-	27,232	27,232	$ -		$ -		$ -	$ -
	2063	-	-	-	-	-	$ -		$ -		$ -	$ -
	2064	-	-	-	-	-	$ -		$ -		$ -	$ -
	2065	-	-	-	-	-	$ -		$ -		$ -	$ -
	2066	-	-	-	-	-	$ -		$ -		$ -	$ -
	2067	-	-	-	-	-	$ -		$ -		$ -	$ -
	2068	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals			4,086,696		14,661,671	14,661,671	-					

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet G -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

OKT Project 13 of 14
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

	2015	Rev Require	w/Incentives	Incentive Amounts
Prior Year Projected (WS-F)		**476,107**	**476,107**	-
Prior Year True-Up (WS-G)		**526,187**	**526,187**	-
True-Up Adjustment		**50,081**	**50,081**	**-**

Project Description: **Ellis 138 kV**
Sch. 11 recovery commenced in 2015 rate year

Details	**TP2012055**		
Investment	4,086,696	True-Up Year	**2015**
Service Year (yyyy)	2013	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	10	FCR w/o incentives, less depreciation	11.13%
Useful life	48	FCR w/incentives approved for these facilities, less dep.	11.13%
CIAC (Yes or No)	No	Annual Depreciation Expense	85,140

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

	Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Revenue Requirement	Revenue Req't. with Incentives	Incentive Rev. Requirement ##	BPU Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	BPU Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
	2013									$ -		$ -	$ -
	2014									$ -		$ -	$ -
IU	**2015**	4,004,217	85,140	3,919,077	3,961,647	$526,187	$526,187	$ -		$ -		$ -	$ -
IU	2016	4,001,557	85,140	3,916,417	3,958,987	525,891	525,891	$ -		$ -		$ -	$ -
	2017	3,916,417	85,140	3,831,278	3,873,847	516,413	516,413	$ -		$ -		$ -	$ -
	2018	3,831,278	85,140	3,746,138	3,788,708	506,934	506,934	$ -		$ -		$ -	$ -
	2019	3,746,138	85,140	3,660,999	3,703,568	497,456	497,456	$ -		$ -		$ -	$ -
	2020	3,660,999	85,140	3,575,859	3,618,429	487,977	487,977	$ -		$ -		$ -	$ -
	2021	3,575,859	85,140	3,490,720	3,533,289	478,499	478,499	$ -		$ -		$ -	$ -
	2022	3,490,720	85,140	3,405,580	3,448,150	469,020	469,020	$ -		$ -		$ -	$ -
	2023	3,405,580	85,140	3,320,441	3,363,010	459,542	459,542	$ -		$ -		$ -	$ -
	2024	3,320,441	85,140	3,235,301	3,277,871	450,063	450,063	$ -		$ -		$ -	$ -
	2025	3,235,301	85,140	3,150,162	3,192,731	440,584	440,584	$ -		$ -		$ -	$ -
	2026	3,150,162	85,140	3,065,022	3,107,592	431,106	431,106	$ -		$ -		$ -	$ -
	2027	3,065,022	85,140	2,979,883	3,022,452	421,627	421,627	$ -		$ -		$ -	$ -
	2028	2,979,883	85,140	2,894,743	2,937,313	412,149	412,149	$ -		$ -		$ -	$ -
	2029	2,894,743	85,140	2,809,604	2,852,173	402,670	402,670	$ -		$ -		$ -	$ -
	2030	2,809,604	85,140	2,724,464	2,767,034	393,192	393,192	$ -		$ -		$ -	$ -
	2031	2,724,464	85,140	2,639,325	2,681,894	383,713	383,713	$ -		$ -		$ -	$ -
	2032	2,639,325	85,140	2,554,185	2,596,755	374,235	374,235	$ -		$ -		$ -	$ -
	2033	2,554,185	85,140	2,469,046	2,511,615	364,756	364,756	$ -		$ -		$ -	$ -
	2034	2,469,046	85,140	2,383,906	2,426,476	355,278	355,278	$ -		$ -		$ -	$ -
	2035	2,383,906	85,140	2,298,767	2,341,336	345,799	345,799	$ -		$ -		$ -	$ -
	2036	2,298,767	85,140	2,213,627	2,256,197	336,321	336,321	$ -		$ -		$ -	$ -
	2037	2,213,627	85,140	2,128,488	2,171,057	326,842	326,842	$ -		$ -		$ -	$ -
	2038	2,128,488	85,140	2,043,348	2,085,918	317,364	317,364	$ -		$ -		$ -	$ -
	2039	2,043,348	85,140	1,958,209	2,000,778	307,885	307,885	$ -		$ -		$ -	$ -
	2040	1,958,209	85,140	1,873,069	1,915,639	298,406	298,406	$ -		$ -		$ -	$ -
	2041	1,873,069	85,140	1,787,930	1,830,499	288,928	288,928	$ -		$ -		$ -	$ -
	2042	1,787,930	85,140	1,702,790	1,745,360	279,449	279,449	$ -		$ -		$ -	$ -
	2043	1,702,790	85,140	1,617,651	1,660,220	269,971	269,971	$ -		$ -		$ -	$ -
	2044	1,617,651	85,140	1,532,511	1,575,081	260,492	260,492	$ -		$ -		$ -	$ -
	2045	1,532,511	85,140	1,447,372	1,489,941	251,014	251,014	$ -		$ -		$ -	$ -
	2046	1,447,372	85,140	1,362,232	1,404,802	241,535	241,535	$ -		$ -		$ -	$ -
	2047	1,362,232	85,140	1,277,093	1,319,662	232,057	232,057	$ -		$ -		$ -	$ -
	2048	1,277,093	85,140	1,191,953	1,234,523	222,578	222,578	$ -		$ -		$ -	$ -
	2049	1,191,953	85,140	1,106,814	1,149,383	213,100	213,100	$ -		$ -		$ -	$ -
	2050	1,106,814	85,140	1,021,674	1,064,244	203,621	203,621	$ -		$ -		$ -	$ -
	2051	1,021,674	85,140	936,535	979,104	194,143	194,143	$ -		$ -		$ -	$ -
	2052	936,535	85,140	851,395	893,965	184,664	184,664	$ -		$ -		$ -	$ -
	2053	851,395	85,140	766,256	808,825	175,186	175,186	$ -		$ -		$ -	$ -
	2054	766,256	85,140	681,116	723,686	165,707	165,707	$ -		$ -		$ -	$ -
	2055	681,116	85,140	595,977	638,546	156,228	156,228	$ -		$ -		$ -	$ -
	2056	595,977	85,140	510,837	553,407	146,750	146,750	$ -		$ -		$ -	$ -
	2057	510,837	85,140	425,698	468,267	137,271	137,271	$ -		$ -		$ -	$ -
	2058	425,698	85,140	340,558	383,128	127,793	127,793	$ -		$ -		$ -	$ -
	2059	340,558	85,140	255,419	297,988	118,314	118,314	$ -		$ -		$ -	$ -
	2060	255,419	85,140	170,279	212,849	108,836	108,836	$ -		$ -		$ -	$ -
	2061	170,279	85,140	85,140	127,709	99,357	99,357	$ -		$ -		$ -	$ -
	2062	85,140	85,140	-	42,570	89,879	89,879	$ -		$ -		$ -	$ -
	2063	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2064	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2065	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2066	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2067	-	-	-	-	-	-	$ -		$ -		$ -	$ -
	2068	-	-	-	-	-	-	$ -		$ -		$ -	$ -
Project Totals			4,086,696			14,996,782	14,996,782	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Worksheet F -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Projected" ARR for SPP Base Plan Upgrade Projects

OKT Project 14 of 14
(Worksheet F)

IV. Determine the Revenue Requirement & Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Valliant-NW Texarkana 345 kV**

DETAILS	TP 2009089		
Investment	3,408,237	Current Year	**2016**
Service Year (yyyy)	2016	ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)	5	FCR w/o incentives, less depreciation	10.79%
Useful life	48	FCR w/incentives approved for these facilities, less dep.	10.79%
CIAC (Yes or No)	No	Annual Depreciation Expense	70,821

Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Revenue Requirement	Revenue Req't. with Incentives	Additional Rev. Requirement ##
2016	3,408,237	41,312	3,366,925	283,462	283,462	$ -
2017	3,366,925	70,821	3,296,103	426,406	426,406	$ -
2018	3,296,103	70,821	3,225,282	418,766	418,766	$ -
2019	3,225,282	70,821	3,154,461	411,126	411,126	$ -
2020	3,154,461	70,821	3,083,639	403,485	403,485	$ -
2021	3,083,639	70,821	3,012,818	395,845	395,845	$ -
2022	3,012,818	70,821	2,941,997	388,205	388,205	$ -
2023	2,941,997	70,821	2,871,175	380,565	380,565	$ -
2024	2,871,175	70,821	2,800,354	372,925	372,925	$ -
2025	2,800,354	70,821	2,729,533	365,284	365,284	$ -
2026	2,729,533	70,821	2,658,712	357,644	357,644	$ -
2027	2,658,712	70,821	2,587,890	350,004	350,004	$ -
2028	2,587,890	70,821	2,517,069	342,364	342,364	$ -
2029	2,517,069	70,821	2,446,248	334,723	334,723	$ -
2030	2,446,248	70,821	2,375,426	327,083	327,083	$ -
2031	2,375,426	70,821	2,304,605	319,443	319,443	$ -
2032	2,304,605	70,821	2,233,784	311,803	311,803	$ -
2033	2,233,784	70,821	2,162,962	304,162	304,162	$ -
2034	2,162,962	70,821	2,092,141	296,522	296,522	$ -
2035	2,092,141	70,821	2,021,320	288,882	288,882	$ -
2036	2,021,320	70,821	1,950,498	281,242	281,242	$ -
2037	1,950,498	70,821	1,879,677	273,602	273,602	$ -
2038	1,879,677	70,821	1,808,856	265,961	265,961	$ -
2039	1,808,856	70,821	1,738,035	258,321	258,321	$ -
2040	1,738,035	70,821	1,667,213	250,681	250,681	$ -
2041	1,667,213	70,821	1,596,392	243,041	243,041	$ -
2042	1,596,392	70,821	1,525,571	235,400	235,400	$ -
2043	1,525,571	70,821	1,454,749	227,760	227,760	$ -
2044	1,454,749	70,821	1,383,928	220,120	220,120	$ -
2045	1,383,928	70,821	1,313,107	212,480	212,480	$ -
2046	1,313,107	70,821	1,242,285	204,840	204,840	$ -
2047	1,242,285	70,821	1,171,464	197,199	197,199	$ -
2048	1,171,464	70,821	1,100,643	189,559	189,559	$ -
2049	1,100,643	70,821	1,029,822	181,919	181,919	$ -
2050	1,029,822	70,821	959,000	174,279	174,279	$ -
2051	959,000	70,821	888,179	166,638	166,638	$ -
2052	888,179	70,821	817,358	158,998	158,998	$ -
2053	817,358	70,821	746,536	151,358	151,358	$ -
2054	746,536	70,821	675,715	143,718	143,718	$ -
2055	675,715	70,821	604,894	136,077	136,077	$ -
2056	604,894	70,821	534,072	128,437	128,437	$ -
2057	534,072	70,821	463,251	120,797	120,797	$ -
2058	463,251	70,821	392,430	113,157	113,157	$ -
2059	392,430	70,821	321,608	105,517	105,517	$ -
2060	321,608	70,821	250,787	97,876	97,876	$ -
2061	250,787	70,821	179,966	90,236	90,236	$ -
2062	179,966	70,821	109,145	82,596	82,596	$ -
2063	109,145	70,821	38,323	74,956	74,956	$ -
2064	38,323	38,323	-	38,323	38,323	$ -
2065	-	-	-	-	-	$ -
2066	-	-	-	-	-	$ -
2067	-	-	-	-	-	$ -
2068	-	-	-	-	-	$ -
2069	-	-	-	-	-	$ -
2070	-	-	-	-	-	$ -
2071	-	-	-	-	-	$ -
Project Totals		3,408,237		12,103,787	12,103,787	-

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.

Current Pojected Year ARR	**283,462**
Current Pojected Year ARR w/ Incentive	**283,462**
Current Projected Year Incentive ARR	**-**

CUMMULATIVE HISTORY OF PROJECTED ANNUAL REVENUE REQUIREMENTS:
INPUT PROJECTED ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF PROJECTED ARRS OVER THE LIFE OF THE PROJECT.

PROJECTED Rev. Req't From Prior Year Template w/o Incentives	Project Rev Req't True-up w/o Incentives	PROJECTED Rev. Req't From Prior Year Template with Incentives **	Project Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
	$ -		$ -	$ -
	$ -		$ -	$ -
	$ -		$ -	$ -

Worksheet G -- OKLAHOMA TRANSMISSION COMPANY -- Calculation of "Trued-Up" ARR for SPP Base Plan Upgrade Projects

OKT Project 14 of 14
(Worksheet G)

IV. Determine the Revenue Requirement, and Additional Revenue Requirement for facilities receiving incentives.

A. Facilities receiving incentives accepted by FERC in Docket No. (e.g. ER05-925-000)

Project Description: **Valliant-NW Texarkana 345 kV**

	2015	Rev Require	w/Incentives	Incentive Amounts
	Prior Year Projected (WS-F)	-	-	-
	Prior Year True-Up (WS-G)	-	-	-
	True-Up Adjustment	-	-	-

Details	TP 2009089		
Investment	-	True-Up Year	2015
Service Year (yyyy)		ROE increase accepted by FERC (Basis Points)	-
Service Month (1-12)		FCR w/o incentives, less depreciation	11.13%
Useful life	48	FCR w/incentives approved for these facilities, less dep.	11.13%
CIAC (Yes or No)	No	Annual Depreciation Expense	-

CUMMULATIVE HISTORY OF TRUED-UP ANNUAL REVENUE REQUIREMENTS:
INPUT TRUE-UP ARR (WITH & WITHOUT INCENTIVES) FROM EACH PRIOR YEAR TEMPLATE BELOW TO MAINTAIN HISTORY OF TRUED-UP ARRS OVER THE LIFE OF THE PROJECT.

Investment Year	Historic / Projected Beginning Balance	Depreciation Expense	Ending Balance	Average Balance	Revenue Requirement	Revenue Req't. with Incentives	Incentive Rev. Requirement ##	BPU Rev. Req't.From Prior Year Template w/o Incentives	BPU Rev Req't True-up w/o Incentives	BPU Rev. Req't.From Prior Year Template with Incentives **	BPU Rev Req't True-up with Incentives **	True-up of Incentive with Incentives **
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Project Totals		-			-	-	-					

** This is the total amount that needs to be reported to SPP for billing to all regions.

This is the calculation of additional incentive revenue on projects deemed by the FERC to be eligible for an incentive return. This additional incentive requirement is applicable for the life of this specific project. Each year the revenue requirement calculated for SPP should be incremented by the amount of the incentive revenue calculated for that year on this project.