AEPTCo Formula Rate -- FERC Docket ER10-355
Network Customer True-Up (Schedule 9 charges)
for period 01/01/2015 - 12/31/2015

Prepared: May __, 2016

2015

		January - June (per 2014 Update of May 2014)	January - June (per 2016 Update of May 2016)	July - December (per 2015 Update of July 2015)
ARR	**Projected**	$31,934,757		$34,489,409
	Actual (True-Up)		$35,308,041	
Monthly Rates	**Projected** (Invoiced)	$328.01		$345.99
	Actual (True-Up)		$358.34	

(A)	(B)	(C)	(D) = (B) - (C)	(E)	(F) = (D) + (E)
Customer	**Actual Charge (2015 True-Up)**	**Invoiced for CY2015 Transmission Service**	**True-Up** (w/o Interest)	**Interest**	**Total True-Up Surcharge / (Refund)**
AECC	$ 2,928,713	$ 2,755,065	$ 173,648	$ 5,971	$ 179,618
Bentonville, AR	$ 494,868	$ 466,035	$ 28,832	$ 969	$ 29,802
Coffeyville, KS	$ 359,773	$ 336,784	$ 22,990	$ 795	$ 23,785
ETEC	$ 337,556	$ 317,454	$ 20,102	$ 696	$ 20,798
Greenbelt	$ 34,401	$ 32,514	$ 1,887	$ 63	$ 1,950
Hope, AR	$ 205,329	$ 193,290	$ 12,039	$ 406	$ 12,445
Lighthouse	$ 7,167	$ 6,776	$ 391	$ 13	$ 404
Minden, LA	$ 118,969	$ 112,100	$ 6,869	$ 230	$ 7,099
NTEC	$ 2,670,708	$ 2,509,530	$ 161,178	$ 5,620	$ 166,798
OG&E	$ 62,710	$ 58,768	$ 3,941	$ 141	$ 4,082
OMPA	$ 460,467	$ 434,295	$ 26,172	$ 869	$ 27,041
Prescott, AR	$ 54,468	$ 51,278	$ 3,190	$ 107	$ 3,297
TEXLA	$ 399,191	$ 374,843	$ 24,348	$ 850	$ 25,198
WFEC	$ 134,019	$ 126,182	$ 7,837	$ 267	$ 8,104
Non-Affiliate Subtotals	$ 8,268,337	$ 7,774,913	$ 493,424	$ 16,997	**$ 510,421**
PSO	$ 13,353,540	$ 12,576,779	$ 776,761	$ 26,129	$ 802,890
SWEPCO	$ 13,117,036	$ 12,342,834	$ 774,201	$ 26,363	$ 800,564
SWEPCO-Valley	$ 566,894	$ 532,720	$ 34,173	$ 1,191	$ 35,364
Affiliate Subtotals	$ 27,037,470	$ 25,452,334	$ 1,585,136	$ 53,683	**$ 1,638,818**
TOTALS	$ 35,305,807	$ 33,227,247	$ 2,078,560	$ 70,679	$ 2,149,239